

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) LICENSE #6223 - EXP. 6-30-83

OPERATOR Montgomery Drilling Program #6

API NO. 15-163-20,890-0000

ADDRESS 2001 Union Street, Suite 300

COUNTY Rooks

San Francisco, California 94123

FIELD Brungardt East

**CONTACT PERSON Jay Clark

PROD. FORMATION Conglomerate

PHONE 682-5732

LEASE Whisman

PURCHASER Clear Creek, Inc.

WELL NO. 1

ADDRESS P. O. Box 1045

WELL LOCATION SE SE NE

McPherson, Kansas 67460

DRILLING Helberg Drilling

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS Box 32

the NE/4SEC. 36 TWP. 10SRGE. 17W

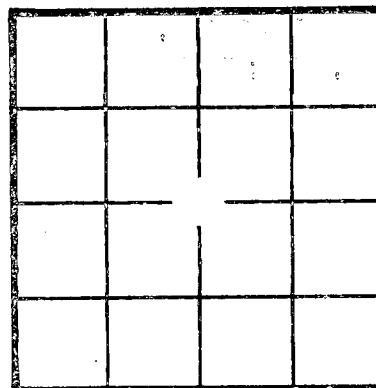
Morland, Kansas 67650

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 3596' PBTD

SPUD DATE 2-26-79 DATE COMPLETED 5-21-79

ELEV: GR DF KB 1927'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 220' w/125 sacks DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jay Clark OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) ~~or~~ Montgomery Drilling Program #6

OPERATOR OF THE Whisman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN RECEIVED AS OF THE 21st DAY OF May, 1979, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. 12-27-82

CONSERVATION DIVISION
Wichita, Kansas

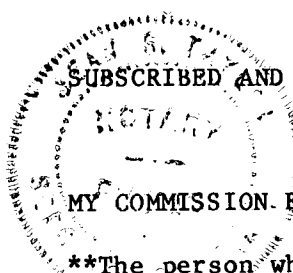
(S) Jay Clark
Jay Clark

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF December, 1982.

Jean S. Taylor
NOTARY PUBLIC Jean S. Taylor

MY COMMISSION EXPIRES: June 28, 1986.

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



STEEL TUB

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all full-stem tests, including depth interval tested, cushion used, flow test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log tops:	
			Anhydrite	1144
			Topeka	2852
			Heebner	3084
			Toronto	3106
			Lansing	3126
			BKC	3366
			Conglomerate	3394
			Arbuckle	3542
<p>DST #1, 3109-3156', open 1 hour, weak blow thruout, rec. 15' mud, NS; IBHP 944# 45 min., FBHP 900# 45 min.</p> <p>DST #2, 3162-3210', open 1 hour, weak blow 15 min., rec. 5' mud, NS; IBHP 76# 45 min., FBHP 76# 45 min.; IFP 33-33#, FFP 43-43#.</p> <p>DST #3, 3212-3240', open 1 hour, weak blow thruout, rec. 10' slightly oil-specked mud; IBHP 1009# 45 min., FBHP 944# 45 min.; IFP 33-33#, FFP 43-43#.</p> <p>DST #4, 3272-3320', open 1 hour, weak blow 45 min., died; rec. 60' slightly oil-specked mud; IBHP 771# 45 min., FBHP 250# 45 min.; IFP 54-54#, FFP 76-76#.</p> <p>DST #5, 3382-3420', open 2 hours, rec. 360' muddy gassy oil & 125' heavily oil & gas-cut mud, NW; no IBHP taken because of plugging; FBHP 922# 45 min.; FP 76-217#.</p> <p>DST #6, 3416-3430', open 2 hours, good blow thruout, rec. 425' gas & 455' muddy, gassy oil, NW; IBHP 965# 45 min., FBHP 922# 45 min.; IFP 76-98#, FFP 109-196#.</p>				

Report of all strings set-- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	28#	220'		125	2% gel, 3% cc
Production		4 1/2"		3566'	Pozmix	125	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3408-3418'

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal 7 1/2% mud acid	3408-3418'
Fraced with 10,000 gal Versagel, 10,000# sand	" "

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil 65 bbls.	Gas 48 bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	3408-3418'