

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run XXX _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5215 EXPIRATION DATE June 1983

OPERATOR Lee Phillips Oil Company API NO. API 15-163-21,998 -0000

ADDRESS 125 No. Market, Suite 1532 COUNTY Rooks

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Lee E. Phillips III PROD. FORMATION _____

PHONE 264 6392

PURCHASER _____ LEASE Whisman

ADDRESS _____ WELL NO. #1

DRILLING D. R. Lauck Oil Company 990 Ft. from West Line and

CONTRACTOR 221 So. Broadway, Suite 400 990 Ft. from North Line of (E)

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 35 TWP 10 RGE 17 (W).

PLUGGING Halliburton Services WELL PLAT _____ (Office Use Only)

CONTRACTOR 600 Colorado Derby Bldg. KCC

ADDRESS Wichita, Kansas 67202 KGS

TOTAL DEPTH 3700 PBTD _____ SWD/REP _____

SPUD DATE 4-13-83 DATE COMPLETED 4-19-83 PLG.

ELEV: GR 2096 DF 2099 KB 2100 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 249 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Nelle A. Salmon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Nelle A. Salmon
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of March, 1983.



Alice Oaks
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 10, 1984

RECEIVED
STATE CORPORATION COMMISSION
5-10-83
MAY 10 1983

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey					
Post rock		65		Anhydrite	1317
Blue Shale		135		Base Anh.	1351
Clay		252		Topeka	3027
Blue Shale & Sand		776		Heebner	3253
Hard Sandstone		785		Toronto	3274
Sand and Red Bed		1195		Lansing	3296
Shale & Red Bed		1316		BKC	3536
Anhydrite		1351		Cong.	3578
Shale & Shells		2445		Arbuckle	3587
Shale & Lime		3150		T.D.	3700
Lime & Shale		3295			
Lime		3600			
Shale & Lime		3660			
Lime		2700			
DST #1: 3573-3600, open 30, 30, 30, 30", 1st open, very wk bl. 2nd open, no blow, Recovered 15' mud IFP 32-32# FFP 43-43# SIP 377-237# HP 1966-1924# BHT 100° F.					
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		249	50-50 pozmix	200	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
	Perforations	