

15-163-19407-0001

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Champlin Petroleum Company API NO. OWWO

ADDRESS 6441 N.W. Grand Blvd., Suite 300 COUNTY Rooks

Oklahoma City, OK 73116 FIELD Brungardt

** CONTACT PERSON Marilyn Day PROD. FORMATION Arbuckle

PHONE 405-840-5521

PURCHASER Not Applicable LEASE Brungardt Unit

ADDRESS _____ WELL NO. 4

WELL LOCATION NE SW SE

DRILLING Ostrum Well Service 990 Ft. from South Line and

CONTRACTOR _____ 990 Ft. from West Line of

ADDRESS Box 368 these SE (Qtr.) SEC 35 TWP 10S RGE 17W.

Plainville, KS 67663

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3561' PBDT 3561'

SPUD DATE 8/3/82 DATE COMPLETED 8/19/82

ELEV: GR _____ DF 1961' KB 1964'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-4821

Amount of surface pipe set and cemented (C-20,784) 160' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marilyn Day
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of August, 19 82.

Mary A. O'Connell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10/8/83

RECEIVED
STATE CORPORATION COMMISSION
AUG 27 1982
8-27-82
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

STDE TWO

OPERATOR Champlin Petroleum Co.

LEASE Brungardt

ACO-1 WELL HISTORY
SEC. 35 TWP. 10S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corrd intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS DOWN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	158		
Shale, Sand & Shells	158	636		
Iron	636	670		
Sand	670	830		
Shale, Shells, Red Bed	830	1160		
Anhydrite	1160	1200		
Shale & Shells	1200	1730		
Shale & Lime	1730	3011		
Lime	3011	3053		
Shale & Lime	3053	3168		
Lime	3168	3215		
Shale & Lime	3215	3250		
Lime	3250	3294		
Lime & Shale	3294	3362		
Lime	3362	3396		
Shale & Lime	3396	3437		
Conglomerate & Chert	3437	3482		
Shale & Chert	3482	3524		
Shale & Lime	3524	3561		
RTD		3561		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"	28#	160'		120	
Production		5 1/2"	15#	3608'		150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3		3540-3550'

Size	Setting depth	Packer set at
2 7/8"	3520'	3520'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treat w/500 gal MCA & 3000 gal 15% FE acid	3540-3550'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NA	NA	NA

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	0 MCF	% 0 bbls.	0 CFPR

Disposition of gas (vented, used on lease or sold) NA Perforations Arbuckle 3540-3550'