

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Montgomery Drilling Program #6

LICENSE #6223 - EXP. 6-30-83

ADDRESS 2001 Union Street, Suite 300 San Francisco, California 94123

API NO. 15-163-21,653 - 0000 COUNTY Rooks FIELD Brungardt East

**CONTACT PERSON Jay Clark PHONE 682-5732

PROD. FORMATION Lansing & Conglomerate LEASE Whisman

PURCHASER Clear Creek, Inc. ADDRESS P. O. Box 1045 McPherson, Kansas 67460

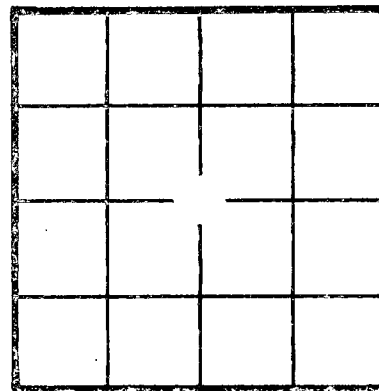
WELL NO. 6 WELL LOCATION NE SW NE

DRILLING Contractor Montgomery Exploration ADDRESS P. O. Box 1114 Hays, Kansas 67601

Ft. from Line and Ft. from Line of the NE/4SEC. 36 TWP. 10S RGE. 17W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC / KGS / (Office Use)

TOTAL DEPTH 3540' PBT DATE 4-22-82 DATE COMPLETED 5-20-82 ELEV: GR DF KB 1915' DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 216' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Jay Clark OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) Montgomery Drilling Program #6 OPERATOR OF THE Whisman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF May, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANS SAITH ME THIS 23rd DAY OF December, 19 82. (S) Jay Clark

STATE RECEIVED DECEMBER 27 1982 12:27-82 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas

Jean S. Taylor NOTARY PUBLIC Jean S. Taylor

MY COMMISSION EXPIRES: June 28, 1986.



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all GID-form tests, including depth intervals tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL NAMES, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No drill stem tests taken.			Log tops:	
			Anhydrite	1129
			Base Anh	1160
			Topeka	2830
			Heebner	3060
			Toronto	3080
			Lansing	3100
			BKC	3344
			Cong chert	3373
			Cong pay	3380
			Simp shale	3482
			Arbuckle	3519

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		216'		150	
Production		4 1/2"		3538'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 4 feet		3381-3417'
			1		3380-3420'
			43 holes		3082-3336'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal mud acid	3381-3417'
5000 gal acid	3082-3336'

Date of first production	Producing method (blowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gals.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water Gals.	Gas-oil ratio CFSD
	Perforations	