

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 163-04051-0004

County Rooks

NW SE NE Sec. 8 Twp. 10 Rge. 18  East West

3630 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Williams Well # 3-2

Field Name Williams

Producing Formation \_\_\_\_\_

Elevation: Ground \_\_\_\_\_ KB 2195

Operator: License # 04933

Name: VAC Petroleum Co., Inc.

Address: P.O. Box 780106

City/State/Zip: Wichita, Kansas 67278

Purchaser: \_\_\_\_\_

Operator Contact Person: L.C. Harmon  
Phone: (316) 685-0111

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 6-53

Name of Original Operator Midstates Oil Corp.

Original Well Name Wise 3-2

Date of Recompletion: \_\_\_\_\_

12-29-89 \_\_\_\_\_  
Commenced \_\_\_\_\_ Completed 1-17-90

Re-entry  Workover

**RECEIVED**  
KANSAS CORPORATION COMMISSION

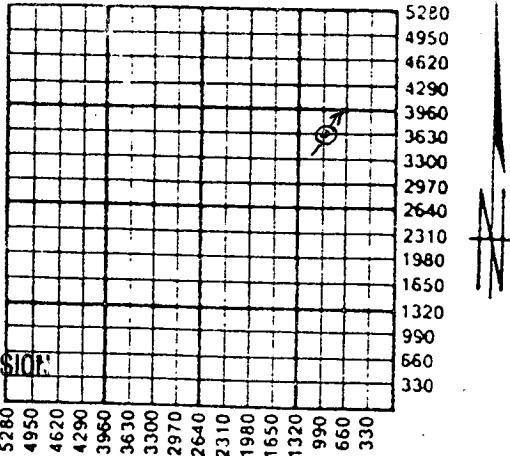
2-27-92  
**FEB 27 1992**

CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  Inj  Delayed Comp.  
 Gas  Other (Core, Water Supply, etc.)  
 Dry

Deepening  Re-perforation  
 Plug Back 1450' PBTB  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?)  
Docket No. D-25,864



**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.C. Harmon Title Pres Date 1-17-90

Subscribed and sworn to before me this 17th day of January 1990

Notary Public Brenda J. Brown

**BRENDA G. BROWN**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 5-6-93

**SIDE TWO**

Operator Name VAC Petroleum Co., Inc. Lease Name Williams Well # 3-2

Sec. 8 Twp. 10 Rge. 18  
 East  
 West

County Rooks

**RECOMPLETION FORMATION DESCRIPTION**

Log  Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Ceder Hills	1050'	1300'

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD	2145'		60/40	150	300#'s cotton seed hulls
<input checked="" type="checkbox"/> Plug Off Zone	1450-	1580	60/40	50	3% C.C. & 2% gel

**PERFORATION RECORD**

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	1230' - 1290'	

PBTD 1450' Plug Type Cement

**TUBING RECORD**

Size 2 3/8" Set At 1204' Packer At 1204' Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection \_\_\_\_\_

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Water \_\_\_\_\_ Bbls. Gas-Oil-Ratio \_\_\_\_\_  
 Gas \_\_\_\_\_ Mcf

Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)

ORIGINAL

15-163-04051-0004

VAC Petroleum Co. Inc.  
Williams 3-2

DISPOSASL WELL COMPLETION PROCEDURE

Plugged existing perforations w/150 sks. cement, pushed plug to 2145' squeezed to 900#'s.

Shot off 5½" casing @ 1620'.

Spotted 50 sk. plug @ 1580'.

Checked PBTD w/ wireline, PBTD - 1450'.

Found leak in 8 5/8" between 30' & 45' squeezed w/ 100 sks. cement.

Perforated Ceder Hills 1230' to 1290' 2 shots per foot.

Ran 2 3/8" Seal-Tite tubing w/ 8 5/8" tension packer set @ 1204'

Took State MIT 3003's for 30 mins. 1-22-90 witnessed by Dennis Hamel.