

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5537  
Name Kenny Brown Enterprises  
Address P. O. Drawer 340  
Plainville, KS 67663  
City/State/Zip

Purchaser NCRA  
McPherson, Kansas

Operator Contact Person Kenny Brown  
Phone 913 434-7236

Contractor: License # 5145  
Name Dreilling Oil, Inc.

Wellsite Geologist Larry Gray  
Phone 316 838-7295

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-20-86 10-25-86 11-22-86  
Spud Date Date Reached TD Completion Date  
3760' 3705'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 207 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from 3755 feet depth to top w/ 500 SX cmt  
Cement Company Name Halliburton  
Invoice # 419768-8

API NO. 15-163-22,894-0000  
County Rooks  
C S/2 SW NW/4 16 10 18 East  
Sec Twp Rge  West

2970 Ft North from Southeast Corner of Section  
4650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

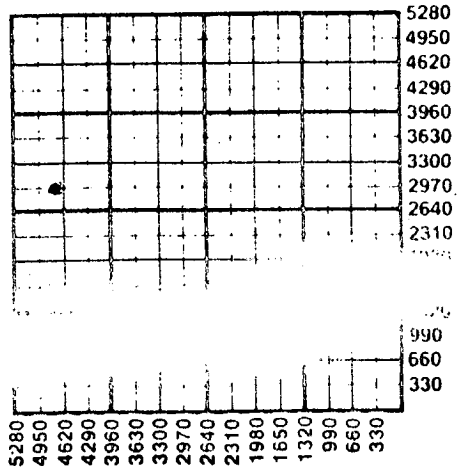
Lease Name E.C. Ordway A Well # 4

Field Name Williams SE

Producing Formation LKC and Toronto

Elevation: Ground 2148' KB 2153'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # D-4716  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purchased water from landowner (pond) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

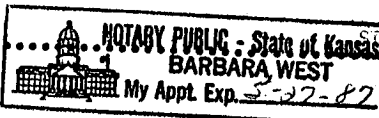
Signature Mrs. Kenneth Sawyer

Title Office Manager Date 12-5-86

Subscribed and sworn to before me this 3rd day of Dec. 1986

Notary Public Barbara West

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

DEC 8 1986  
12-8-86  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 16 Twp 10 Rge 18 W

SIDE TWO

Operator Name ..... Kenny Brown Enterprises ..... Lease Name ..... E.C. Ordway A ..... Well # ..... 4 .....

Sec. .... 16 ..... Twp. .... 10 ..... Rge. .... 18 .....  East  West County ..... Rooks .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1537	616+
Base	1570	585+
Topeka	3124	971-
Heebnor	3340	1187-
Toronto	3353	1200-
LKC	3380	1227-
Base=	3611	1558-
TD	3760	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		207'	Class A	140	
Production	7 7/8"	5 1/2"		3755'	Econolite EA2	350 150	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1 shot per	3574-3417 3357	6000 gal acid of 15%	
2 per ft.	3573-3575 3416-3419 3356-3358		

TUBING RECORD Size 2 3/8" Set At 3700 Packer at Liner Run  Yes  No

Date of First Production 11-22-86 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	5 Bbls	MCF	23 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....