

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_
OPERATOR Kenny Brown Enterprises API NO. 15-163-20919 + 0001
ADDRESS P O Drawer 340 COUNTY Rooks
Plainville, Kansas 67663 FIELD Williams
\*\* CONTACT PERSON Kenneth O Brown PROD. FORMATION L.K.C.
PHONE 913-434-4644

PURCHASER \_\_\_\_\_ LEASE Ordway
ADDRESS \_\_\_\_\_ WELL NO. 6
WELL LOCATION C E/2 SW NW

DRILLING Dreiling Oil, Inc. 990 Ft. from East Line and
CONTRACTOR Rte. # 1 660 Ft. from South Line of
ADDRESS Victoria, Kansas 67671 the (Qtr.) SEC 16 TWP 10S RGE 18W.

PLUGGING Halliburton
CONTRACTOR Hays, Kansas 67601
ADDRESS \_\_\_\_\_
TOTAL DEPTH 3662' PBTD \_\_\_\_\_
SPUD DATE 6-14-82 DATE COMPLETED 6-15-82
ELEV: GR 2155' DF 2157' KB 2160'
WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. [checked]

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 208'-8 5/8" DV Tool Used? \_\_\_\_\_

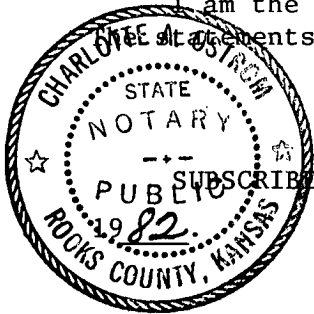
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Kenneth O Brown d/b/a Kenny Brown Enterprises being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. All statements and allegations contained therein are true and correct.



Kenneth O Brown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of July, 1982.

Charlotte A. Astrom (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Appointment Expires May 16, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 7-20-82 JUL 20 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Wash down			0	3663		
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
This well was washed down and tested through-out the L.K.C. It was not commercial in any of the zones. Decided to pull 4 1/2" casing and plug.						

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		4 1/2"		3646	EA-2	175	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations