

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5412 EXPIRATION DATE June 30, 1984

OPERATOR Guy Bemis d/b/a Black Gold Oil Company API NO. 15-163-01,001 - 0001

ADDRESS 1200 Main Suite 412 P. O. Box 26 COUNTY Rooks

Hays, Kansas 67601 FIELD Ordway

** CONTACT PERSON Guy Bemis PROD. FORMATION Tor., KC A, KC C

PHONE 913 628-3069

PURCHASER Farmland Industries, Inc. LEASE Ordway 1-A OWWO

ADDRESS P. O. Box 7305 WELL NO. 1-A OWWO

Kansas City, Missouri 64116 WELL LOCATION SW,NW,NE Sec. 16-10S-18W

DRILLING OWS, Inc. 990 Ft. from North Line and

CONTRACTOR 2310 Ft. from East Line of

ADDRESS Drawer 368 the NE/4(Qtr.) SEC 16 TWP 10S RGE 18W.

Plainville, KS 67663

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3742 PBD

SPUD DATE 4-16-84 DATE COMPLETED 4-25-84

ELEV: GR 2181 DF KB2186

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 182' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

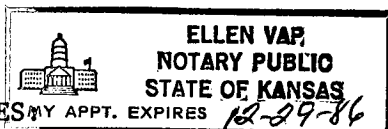
A F F I D A V I T

Guy Bemis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Guy Bemis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June, 19 84.



Ellen Vap (NOTARY PUBLIC)

MY COMMISSION EXPIRES MY APPT. EXPIRES 12-29-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 6-29-84 JUN 29 1984

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Guy Bemis d/b/a Black Gold LEASE Ordway SEC.16 TWP.10S RGE.18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------------|-------------|
| | | | Toronto | 3377(-1191) |
| | | | Lans. | 3400(-1214) |
| | | | Kans. City | 3440(-1254) |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-----------------------|-------|----------------------------|
| Surface | | | | 182.66 | Original pipe in hole | | |
| Production | | 5-1/2 | #14 | | Original Pipe in Hole | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | 3742 | 150 | 4 shots | | 3556-60 |
| | | | 2 shots | | 3440-44 |
| | | | 2 shots | | 3377-81 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|-------|---------------|---------------|
| 2-3/8 | | 3580 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|-----------------------------------------------------------------------------------|------------------------|
| 3250 gals 20% Demulsion & Acid gelling + 615 gals 28% reg. | 3556-60 |
| 250 gals 20% reg. 5% serri sol+ 4000 gals 20% reg. + 3% Serri sol + 5% acid flush | 3440-44 |
| 250 gals 20% reg. 5% serri sol + 2500 gals 20% reg. + 3% Serri | 3377-81 |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|-----------------------------------------------------|---------|
| 5-11-84 | Pumping | 35 |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|--------|------|------------|---------------|
| | 6 bbls | bbls | % 125 bbls | CFPB |

Disposition of gas (vented, used on lease or sold) Perforations