

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/10/08

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32811
Name: Osage Resources, LLC
Address: 6209 N Hwy 61
City/State/Zip: Hutchinson, KS 67502
Purchaser: OneOK
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Warren Drilling
License: 33724
Wellsite Geologist: Tony Vail

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SEP 10 2007
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Champlin Oil & Refining
Well Name: Gentry #1
Original Comp. Date: 3/29/1994 Original Total Depth: 5368
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 5431' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/7/2007 8/9/2007
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-00455-0001
County: Barber
C NE NE SW Sec. 13 Twp. 33 S. R. 15 East West
2330 feet from (S) N (circle one) Line of Section
2258 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Osage Well #: 111 SWD
Field Name: Aetna Gas Area
Producing Formation: Mississippi
Elevation: Ground: 1797 Kelly Bushing: 1805
Total Depth: 2198' Plug Back Total Depth: 5431'
Amount of Surface Pipe Set and Cemented at 520' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 7-2508
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 9/10/2007

Subscribed and sworn to before me this 10 day of September

19 2007
Notary Public: [Signature] [Notary Seal]
Date Commission Expires: 1-24-10

KCC Office Use ONLY
Y Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **SEP 12 2007**
 UIC Distribution
Copies to UIC **KCC WICHITA**

Operator Name: Osage Resources, LLC Lease Name: Osage Well #: 111 SWD
 Sec. 13 Twp. 33 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:20%;">Log Name</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:20%;">Sample Datum</td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table> <div style="text-align: center; font-size: 2em; opacity: 0.5; font-weight: bold;"> KCC SEP 10 2007 CONFIDENTIAL </div>	Log Name	Formation (Top), Depth and Datum	Sample Datum			
Log Name	Formation (Top), Depth and Datum	Sample Datum					

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		10 3/4"		520'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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SEP 12 2007

KCC WICHITA



www.osageoil.com

6209 N. K-61 Hwy
Hutchinson, KS 67502

620.664.9622
620.664.5040 fax

9/10/07

September 10, 2007

Sharon Ahtone – Production Department
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, Kansas 67202-3802

KCC
SEP 10 2007
CONFIDENTIAL

Re: Form ACO-1 and Request for Confidentiality

Dear Ms. Ahtone:

Enclosed please find an original Form ACO-1 with two copies of same for the Osage No. 111 SWD well (15-007-00455-0001) located in Barber County, Kansas.

Osage requests that you hold this information confidential for a period of 12 months.

Please contact me if you have any questions with this Form ACO-1 or the confidential period.

Sincerely,

A handwritten signature in black ink, appearing to read 'Brooke C. Maxfield'.

Brooke C. Maxfield
Geological Technician II

Enclosures

C.c.: Well File

RECEIVED
SEP 10 2007
KCC WICHITA