

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3293
Name: RUSSELL OIL INC
Address: PO BOX 1469
City/State/Zip: PLAINFIELD, IL 60544
Purchaser: NA
Operator Contact Person: LEROY HOLT II
Phone: (815) 609-7000
Contractor: Name: L.D. DRILLING INC
License: 6039
Wellsite Geologist: STEVEN ANGLE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/18/2007 6/28/2007 7/18/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20784-0000
County: LOGAN
SW SE SW Sec. 35 Twp. 12 S. R. 34 East West
120' feet from (S) / N (circle one) Line of Section
1830' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BAKER-BARTLETT UNIT Well #: 1
Field Name: WILDCAT
Producing Formation: LANSING KANSAS CITY
Elevation: Ground: 3034' Kelly Bushing: 3039'
Total Depth: 4680' Plug Back Total Depth: 4637'
Amount of Surface Pipe Set and Cemented at 262' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2526' Feet
If Alternate II completion, cement circulated from 2526'
feet depth to SURFACE w/ 325 sx cmt.

Drilling Fluid Management Plan AK II NH 7-25-08
(Data must be collected from the Reserve Pit)
Chloride content 39000 ppm Fluid volume 460 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Uran Bailey

Title: President Date: 9-13-2007

Subscribed and sworn to before me this 13th day of September, 2007.

Notary Public: Patti Holt

Date Commission Expires: 7/23/2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 17 2007

"OFFICIAL SEAL"
Patti Holt
Notary Public, State of Illinois
My Commission Expires 7-23-2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: RUSSELL OIL INC Lease Name: BAKER-BARTLETT UNIT Well #: 1
 Sec. 35 Twp. 12 S. R. 34 East West County: LOGAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: SECTOR BOND;MICROLOG;RADIATION GUARD; TRACER;BOREHOLE SONIC;COMPUTER INTERPREATION;GAS DETECTOR LOG	Log Formation (Top), Depth and Datum Sample Name Top Datum SEE GEO. REPORT <div style="text-align: center;"> KCC SEP 13 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	20#	262'	60/40 poz	185	3% cc 2% gel
PRODUCTION	7 7/8"	5 1/2"	15.5#	4679'	60/40 scav.	50	
					AA-2	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4172'-4175' (J ZONE)	750 GALS 15% MUD ACID	
2	4156'-4160' (I ZONE)	750 GALS 15% MUD ACID	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8" EUE	4632'	4165'	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
7/21/2007	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	56	0	10		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

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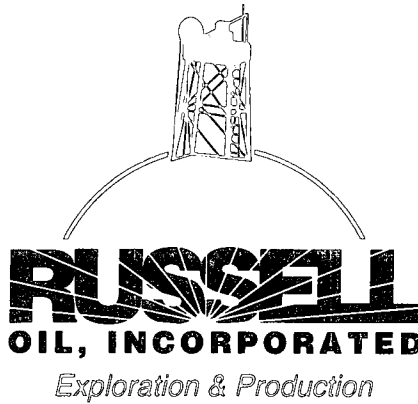
SEP 17 2007

CONSERVATION DIVISION
WICHITA, KS

9-13-08

P.O. Box 1469
Plainfield, IL 60544

815/609-7000
Fax: 815/609-7002



September 13, 2007

Kansas Corporation Commission
130 S. Market, Room #2078
Wichita, KS 67202

KCC
SEP 13 2007
CONFIDENTIAL

RE: Baker Bartlett Unit #1
API #15-109-20784-0000
Sec. 35-T12S-R34W
Logan County, KS

Attention:

Enclosed find the completed ACO-1 Form for the above captioned well. The required ACO-1 photocopies and attachments are also enclosed. Please do note that the ACO-1 Form is provided within 120 days of spud date for the well.

It is our desire to have you hold CONFIDENTIAL page 2 (and the various attachments provided thereto) of this form as well as the electric logs, for the 12 month period allowed by law.

We understand any request for confidentiality beyond this 12-month period must be in accordance to rule 83-3-107.

Your attention to this matter will be appreciated. Please direct any questions regarding this ACO-1 Form or the request for confidentiality to my attention at the address on the letterhead above.

Sincerely,

Ivan LeRoy Holt II
President
Russell, Oil, Inc.

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CONSERVATION DIVISION
WICHITA, KS

ENERGY SERVICE INC. ACCOUNT BY THE



TREATMENT REPORT

Lease No.		Date	
Well #			
Order #	Station	Casing	Depth
Type Job		Formation	Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: Station Manager: Treater:

Service Units	17207	17287	17343	17804	19918	19831	19862				
Driver Names	Sh...	H...	...	D...	Ph...				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
4:00					On location at 3:30 pm. Arrived at 4:00 pm. All well shut down with latch down. Packer Service in progress. Call at 4:15 pm. Run 110 gal 15% 15.5" casing. Back to 21.50. Detail @ 2502. Casing 1-2-3-4-5-6-7-8-9-10-11-12-13-14-15-16-17-18-19-20-21-22-23.
1:00	100		5	6	Start flush H2O P. flush
1:01	100		24	6	Start Super flush
1:05	100		6	6	Start water 25 gal 60/100 per
1:06	100		412.5	6	Start water 105 gal AA2
					Stop pumping shut in well, close pack and then Release latch down plug Up.
1:50	100		50	5	Start Super 1100 Displacement
2:00	200		63	5	Start mud Displacement
2:08	1200				Plu. Down
2:10	2500				Pressure up
					Release packer 1100
					Release packer 1000
2:30					Oper. N.V. 1st Pump
					Track Creation w/

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 WICHITA, KS

Taylor Printing, Inc. 620-672-3656



TREATMENT REPORT

Lease No.		Date	
Well #		6-28-07	
Order #	Station	Casing #	Depth
Type Job		Formation	Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		KCC
Max Press	Max Press	From	To	Frac	Avg		SEP 15 MIN
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater		
Service Units	19804	19818	19831	19862
Driver Names				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:25	200		170	6	31 min. 32 shots AC on line
5:00					Stop pumping. Clean pump & line
					Reconnect tubing, plug 60/40 well
5:00	300			6	Stop fresh H ₂ O displacement
5:14	650		61	5	plug down
5:15	2200				close DV. Test V. Pressure UP
					plug H ₂ O mill w/32 shots 60/40 well
					wash up pump truck
					Test complete
					Truck Steve

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