

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address: 155 N. Market, Suite 700  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: none - dry hole  
Operator Contact Person: Rick Hiebsch  
Phone: (316) 262-3573  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

8-14-06	8-21-06	8-23-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22242-0000  
County: Pratt  
SW NE NW SW Sec. 20 Twp. 29 S. R. 15  East  West  
2160 feet from S N (circle one) Line of Section  
740 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kenworthy Well #: 1-20  
Field Name: wildcat  
Producing Formation: none  
Elevation: Ground: 2033 ft. Kelly Bushing: 2038 ft.  
Total Depth: 5170 Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 431 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PA NH 7-25-08  
(Data must be collected from the Reserve Pit)  
Chloride content 28000 ppm Fluid volume 500 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch  
Title: President Date: September 6, 2006  
Subscribed and sworn to before me this 6th day of September,  
2006.  
Notary Public: Yolanda Eubanks  
Date Commission Expires: \_\_\_\_\_

**YOLANDA EUBANKS**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 10-9-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**SEP 08 2006**

**KCC WICHITA**

Side Two

Operator Name: Vincent Oil Corporation Lease Name: Kenworthy Well #: 1-20  
 Sec. 20 Twp. 29 S. R. 15  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Density/Neutron, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See attach sheet
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	431 ft.	60/40 poz	400	2% gel, 3% cc
					& Class A	200	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

**KENWORTHY #1-20**  
**DRILLING REPORT**

2160' FSL & 740' FEL  
Sec. 20-29S-15W  
Pratt County, KS

KCC  
SEP 06 2006  
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Vincent Oil Corporation  
Croft Prospect

OPERATOR: Vincent Oil Corporation

CONTRACTOR: Mallard JV, Inc

ELEVATION: 2033 ft. G.L.- 2038 K.B.

GEOLOGIST: Ken LeBlanc

MUD PROPERTIES

Vis. Wt. W.L. Cost  
52 9.2 12.0 \$9270

STRAIGHT HOLE SURVEY

Degree	Depth
½	444'
2	4770'

REFERENCE WELL: Imperial Oil Company  
Howell #1-20  
SW NE  
Sec. 20-29S-15W

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL	
	Heebner Shale	3996 (-1958)	-41	3996 (-1158)	-41
	Brown Lime	4171 (-2133)	-48	4171 (-2133)	-48
	L.K.C	4187 (-2149)	-49	4184 (-2146)	-46
	Stark Shale	4456 (-2418)	-62	4446 (-2408)	-52
	Fort Scott	4676 (-2638)	-65	4682 (-2644)	-71
	Mississippian	4746 (-2708)	-107	4747 (-2709)	-108
	Miss. Lime	4867 (-2829)	-164	4868 (-2830)	-165
	Kinderhook Shale	4944 (-2906)	-167	4938 (-2900)	-161
	Viola	4964 (-2926)	-170	4961 (-2923)	-167
	Simpson Shale	5030 (-2992)	-163	5031 (-2993)	-164
	Simpson Sand	5056 (-3018)	-161	5052 (-3014)	-157
	Arbuckle	5122 (-3084)	-165	5126 (-3088)	-169
	RTD/LTD	5170 (-3132)		5170 (-3132)	

8-14-06 MIRT and RURT. Spud at 4:15 p.m. Drilled 12¼" hole to 444 ft. Had lost circulation at 279' Added LCM and brought under control.

8-15-06 Ran 10 jts. of new 8 5/8" 23# surface pipe and set at 431' KB. Allied cemented with 400 sacks of 60/40 poz, 2% gel, 3% cc. Cement did not circulate. Cemented with 1 in. down backside an additional 200 sacks of class A, 3%cc. Cement did fill to surface. Plug down at 10:45 am.

8-16-06 Drilling at 1344 ft.

8-17-06 Drilling at 2636 ft.

8-18-06 Drilling at 3358 ft.

8-19-06 Drilling at 4169 ft.

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**KENWORTHY #1-20**  
**DRILLING REPORT**

Page 2 of 2

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- 8-20-06 Drilled to 4770 ft. DST #1 – 4686 to 4770 ft. (Mississippian)  
45", 60", 60", 90"  
1<sup>st</sup> open: fair to strong blow in 19 min.  
2<sup>nd</sup> open: fair bldg to 12" blow  
Rec'd: 130' gas in pipe  
70' slightly oil cut mud (1% oil, 99% mud)  
126' gas & water cut mud (7% gas, 18% water, 75% mud)  
368' muddy water (16% mud, 84% water)  
IFP 72 to 205# FFP 211 to 312#  
ISIP 1545# FSIP 1553#  
BHT 130 degrees mud chl. 5000 ; water chl. 114,000
- 8-21-06 Drilled to RTD of 5170 ft. Ran electric logs.
- 8-22-06 DST #2 – 4810 to 4850 ft. (lower Mississippian)  
Misrun – packer failure.
- 8-23-06 **Dry hole.** Plugged well as follows: 1<sup>st</sup> plug at 5126 ft. with 50 sacks, 2<sup>nd</sup> plug at 1020 ft. with 50 sacks, 3<sup>rd</sup> plug at 480 ft. with 40 sacks, 4<sup>th</sup> plug at 200 ft. with 30 sacks, 5<sup>th</sup> plug at 60 ft. to surface with 20 sacks. Plugged rat hole with 15 sacks and mouse hole with 10 sacks. Total of 215 sacks of 60/40 poz., 6% gel. Plug down at 4:00 pm. 8-23-06.

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# ALLIED CEMENTING CO., INC.

23945

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge*

DATE <i>8-15-06</i>	SEC. <i>20</i>	TWP. <i>29s</i>	RANGE <i>Dw</i>	CALLED OUT <i>3:30 Am</i>	ON LOCATION <i>5:30 Am</i>	JOB START <i>7:00 Am</i>	JOB FINISH <i>10:45</i>
LEASE <i>Kenworth</i>		WELL # <i>1-20</i>	LOCATION <i>Croft KS. 1/10 North 2/3</i>	COUNTY <i>Pratt</i>	STATE <i>KS.</i>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Mallard*

TYPE OF JOB *surface*

HOLE SIZE *12 5/8* T.D. ~~444'~~ *444'*

CASING SIZE *8 7/8 x 23"* DEPTH *431'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *300* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15'*

PERFS. \_\_\_\_\_

DISPLACEMENT *26 1/2 Bbls Freshwater*

EQUIPMENT

OWNER *Vincent Oil Corp* **KCC**

CEMENT AMOUNT ORDERED *400sx 60:40:2+3%cc* **CONFIDENTIAL**

*200sx Class A+3%cc*

COMMON	<i>440 A</i>	@	<i>10.65</i>	<i>4686.00</i>
POZMIX	<i>160</i>	@	<i>5.80</i>	<i>928.00</i>
GEL	<i>7</i>	@	<i>16.65</i>	<i>116.55</i>
CHLORIDE	<i>20</i>	@	<i>46.60</i>	<i>932.00</i>
ASC		@		
		@		
		@		
		@		
		@		
HANDLING	<i>627</i>	@	<i>1.90</i>	<i>1191.30</i>
MILEAGE	<i>19 x 627 x .09</i>			<i>1072.17</i>
TOTAL				<i>8926.02</i>

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**KCC WICHITA**

PUMP TRUCK CEMENTER *Carl Balding*

# *414-302* HELPER *Dennis Cushenbery*

BULK TRUCK # *368* DRIVER *Rick Miranda*

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

*Pat Hole moved to ~~1750'~~ Run 431' 8 5/8" Break Circulation with Reg Mix 400sx 60:40:2+3%cc Release plug to Displace with 26 1/2 Bbls water. Leave 15' Cement in Pipe + Shut in. Cement did not circulate Run 80' 1 inch + circulate Cement to surface with 200sx A+3%cc*

SERVICE

DEPTH OF JOB	<i>431'</i>		
PUMP TRUCK CHARGE	<i>0-300'</i>		<i>815.00</i>
EXTRA FOOTAGE	<i>131'</i>	@	<i>.65</i> <i>85.15</i>
MILEAGE	<i>19</i>	@	<i>6.00</i> <i>114.00</i>
MANIFOLD		@	
<i>Head Rental</i>		@	<i>100.00</i> <i>100.00</i>
		@	
TOTAL			<i>1114.15</i>

CHARGE TO: *Vincent Oil Corp.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*8 5/8"* PLUG & FLOAT EQUIPMENT

<i>1-TWP</i>	@	<i>100.00</i>	<i>100.00</i>
	@		
	@		
	@		
	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL *100.00*

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Lavon R Urban*

*LAVON R URBAN*  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

24578

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge*

DATE <i>8-22-06</i>	SEC. <i>20</i>	TWP. <i>29s</i>	RANGE <i>15W</i>	CALLED OUT <i>5:00 Am</i>	ON LOCATION <i>7:00 Am</i>	JOB START <i>9:15 Am</i>	JOB FINISH <i>4:00 Pm</i>
LEASE <i>Kenworthy</i>	WELL # <i>1-20</i>	LOCATION <i>Crof. Ks. 1/10 North</i>			COUNTY <i>Pratt</i>	STATE <i>Ks.</i>	
OLD OR NEW (Circle one)			<i>East into</i>				

CONTRACTOR *Mallard*

TYPE OF JOB *Rotary plug*

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE *8 5/8* DEPTH *431'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *350* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT *Mud/Fresh*

EQUIPMENT \_\_\_\_\_

OWNER *Vincent Oil Corp.*

CEMENT *KCC*

AMOUNT ORDERED *215 sk 60:40:6*

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COMMON	<i>129 A</i>	@	<i>10.65</i>	<i>1373.85</i>
POZMIX	<i>86</i>	@	<i>5.80</i>	<i>498.80</i>
GEL	<i>11</i>	@	<i>16.65</i>	<i>183.15</i>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>226</i>	@	<i>1.90</i>	<i>429.40</i>
MILEAGE	<i>19 x 226</i>	x	<i>.09</i>	<i>386.40</i>
				TOTAL <i>2871.60</i>

PUMP TRUCK CEMENTER *Carl Balding*

#*414-302* HELPER *Dennis C*

BULK TRUCK

#*368* DRIVER *Robert H.*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

- Pump 50 sk - 4900'*
- 50 sk - 1020'*
- 40 sk - 480'*
- 30 sk - 200'*
- 20 sk - 60'*
- 15 sk - 1st hole*
- 10 sk - mouse hole*

CHARGE TO: *Vincent Oil Corp.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

SERVICE

DEPTH OF JOB *4900'*

PUMP TRUCK CHARGE *1750.00*

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE *19* @ *6.00* *114.00*

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

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TOTAL *1864.00*

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

PRINTED NAME *Hyle Juergensen*



09/06/08

Suite 700 • 155 North Market • Wichita, Kansas 67202-1821  
(316) 262-3573

September 6, 2006

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

KCC  
SEP 06 2006  
CONFIDENTIAL

Re: **Form ACO-1 Confidential**  
and Form CP-4  
Kenworthy #1-20  
Pratt County, Kansas  
API #15-151-22242-00-00

Gentlemen:

Enclosed are an original and two copies of the ACO-1 Well Completion Form with Cementing Tickets, along with Geological Report, Compensated Density/Neutron, Dual and Sonic Logs as well as Drill Stem Test Reports for the above referenced well.

**Per the General Rules and Regulations Section 82-3-107(e)(4), Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the above captioned well be held confidential for an additional 12 months.**

Also enclosed is Form CP-4 Well Plugging Record.

Should you have questions or need additional information, please contact Richard A. Hiebsch at the above letterhead address or telephone number.

Sincerely,

Yolanda Eubanks  
Secretary

/ye

Enclosures

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