

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363  
Name: Berexco Inc.  
Address: P. O. Box 2080  
City/State/Zip: Wichita, KS 67208  
Purchaser: N/A  
Operator Contact Person: Evan Mayhew  
Phone: (316) 265-3311  
Contractor: Name: Beredco Inc.  
License: 5147  
Wellsite Geologist: Edwin Grieves

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

29 July 2006      10 August 2006      21 Sept. 2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 081-21673-00-00  
County: Haskell  
SW SW SW Sec. 27 Twp. 30 S. R. 33  East  West  
330 feet from S (circle one) Line of Section  
330 feet from E / NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Tiller Well #: 2-27  
Field Name: \_\_\_\_\_  
Producing Formation: Morrow  
Elevation: Ground: 2936 Kelly Bushing: 2948  
Total Depth: 5700' Plug Back Total Depth: 5520  
Amount of Surface Pipe Set and Cemented at 1832 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3403 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIF-I NH 7-28-08  
(Data must be collected from the Reserve Pit)  
Chloride content 4,200 ppm Fluid volume 5,130 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Smith  
Title: ENGINEERING TECHNICIAN 26/SEP/06  
Subscribed and sworn to before me this 26th day of Sept

Notary Public: Diana E Plotner  
Date Commission Expires: Aug 18, 2007

DIANA E PLOTNER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-18-07

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
SEP 27 2006  
KCC WICHITA

Operator Name: Berexco Inc. Lease Name: Tiller Well #: 2-27  
 Sec. 27 Twp. 30 S. R. 33  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Array Induction Shallow Focused Electric Log, Micro Resistivity Log, Compact Photo Density Compensated Neutron Log, Cement Bond Log Gamma-Ray/CCL Log	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4093</td> <td>(-1145)</td> </tr> <tr> <td>Lansing</td> <td>4152</td> <td>(-1204)</td> </tr> <tr> <td>Marmaton</td> <td>4802</td> <td>(-1854)</td> </tr> <tr> <td>Morrow</td> <td>5284</td> <td>(-2336)</td> </tr> <tr> <td>St. Louis</td> <td>5535</td> <td>(-2587)</td> </tr> </table>	Name	Top	Datum	Heebner	4093	(-1145)	Lansing	4152	(-1204)	Marmaton	4802	(-1854)	Morrow	5284	(-2336)	St. Louis	5535	(-2587)
Name	Top	Datum																	
Heebner	4093	(-1145)																	
Lansing	4152	(-1204)																	
Marmaton	4802	(-1854)																	
Morrow	5284	(-2336)																	
St. Louis	5535	(-2587)																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		20'	grout	3 yards	
surface	12 1/2"	8 5/8"	24	1832'	65/35 POZ	650	6% gel, 3% cc
see sht 3 for prod	casing						1/4# flake/sack

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	Perf 5578-81'	500 gallons 15% NeFe HCL	5578'-81'
	cast iron bridge plug	2 sacks cement	5540'
4 spf	Perf 5378-82, 5401-11 & 5421-26	1250 gallons 7 1/2% & 30 balls	5378' to
		Frac down csg w/46000 gals nitrogen foam	5426'
		& 69000 lbs 20/40 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5353	no packer	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
21/September/2006			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	407	10	20,350	

Disposition of Gas    METHOD OF COMPLETION    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled    5378' - 5426'  
*(If vented, Sumit ACO-18.)*     Other (Specify) \_\_\_\_\_

RECEIVED

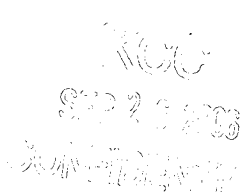
SEP 7

KCC WICHITA

~~Side Two~~  
**THREE**

Operator Name: Berexco Inc. Lease Name: Tiller Well #: 2-27  
 Sec. 27 Twp. 30 S. R. 33  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  see sht. 2 for logs	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  see sht. 2 for tops  <div style="text-align: right; font-size: small;">  </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7 7/8"	4 1/2"	10 1/2	5694'	ASC	300	10% salt, 2% gel
D-V tool				3403'	60/40 POZ	410	6% gel, 1/4#flake
see sht 2 for surf	casing and	conductor pipe			Common	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED  
SEP 27 2006  
KCC WICHITA

# Koda Services, Inc.

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide



## Invoice

DATE	INVOICE #
7/31/2006	4850

PAID  
7/31/2006  
KCC WICHITA

BILL TO
Berexco, Inc. 2601 N.W. Expressway Suite 1100 East Oklahoma City, OK 73112

ORDERED BY	TERMS	DUE DATE	FIELD...	LEASE	LEGAL DESCRIPTION & CO...
Mike	Net 30	8/30/2006	2300	Tiller # 2-27	Haskell Co

QUANTITY	DESCRIPTION	AMOUNT
	Drilled 20' of 30" conductor hole Furnished 4' X 4' tinhorn Dirt removal Drilled rat & mouse holes	
	Drilling services	2,250.00
	Taxable materials	550.00
	Kansas sales tax	29.15T
	County Tax	2.75
	Ins & Fuel Surcharge	224.00
	non taxable	0.00

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SEP 27 2006  
KCC WICHITA

Thank you for your business.	<b>Total</b>	\$3,055.90
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# ALLIED CEMENTING CO., INC. 24973

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oak Grove, KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
7-30-06	27	30S	33W		7:30pm	7:30pm	11:00pm
LEASE	WELL #		LOCATION		COUNTY	STATE	
Tiller	2-27		Sublette 4S-3W		Ottawa	KS	
OLD OR <u>NEW</u> (Circle one)			1S ein				

CONTRACTOR Berco #1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 1832'  
 CASING SIZE 8 5/8 24' DEPTH 1832'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 40"  
 CEMENT LEFT IN CSG. 40"

OWNER SAME  
 CEMENT  
 AMOUNT ORDERED 650 Lite 390cc  
114 cc + 500 cc

PERFS. \_\_\_\_\_  
 DISPLACEMENT 114.14 BBLs

COMMON	<del>150</del>	@	<del>45</del>	
POZMIX		@		
GEL		@		
CHLORIDE	<u>21</u>	@	<u>46</u>	<u>978.60</u>
ASC		@		
<u>Lite</u>	<u>650</u>	@	<u>11.30</u>	<u>7345.00</u>
<u>Flo-seal</u>	<u>162#</u>	@	<u>2.00</u>	<u>324.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>712</u>	@	<u>1.90</u>	<u>1352.80</u>
MILEAGE	<u>.09</u>	@	<u>25.00</u>	<u>2242.00</u>
TOTAL				<u>12243.20</u>

EQUIPMENT  
 PUMP TRUCK # 102 CEMENTER Fuzzy-Max HELPER \_\_\_\_\_  
 BULK TRUCK # 386 DRIVER Rex  
 BULK TRUCK # 421 DRIVER Thomas

**REMARKS:**

Cement did circulate about 10 BBLs  
Did not run any Tail Cement

Lift Press 500# Hand press 800#  
Plant held  
Plug down @ 10:45pm  
Thanks Fuzzy crew

SERVICE

DEPTH OF JOB	<u>1832'</u>			
PUMP TRUCK CHARGE			<u>1610.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>6.00</u>	
MANIFOLD		@		
<u>Head</u>		@	<u>100.00</u>	
		@		
TOTAL				<u>1920.00</u>

CHARGE TO: Berco Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

To Allied Cementing Co., Inc. -  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

8 5/8

<u>Guide shoe</u>	@	<u>235.00</u>	
<u>3. Centralizers</u>	@	<u>55.00</u>	
<u>1. Basket</u>	@	<u>180.00</u>	
<u>1. Rubber plug</u>	@	<u>100.00</u>	
<u>1. AFU Insert</u>	@	<u>325.00</u>	
TOTAL			<u>1005.00</u>

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Greg M. [Signature]

RECEIVED  
 SEP 27 2006  
 PRINTED NAME  
**KCC WICHITA**

# ALLIED CEMENTING CO., INC. 24583

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oatley KS

DATE <u>8-10-06</u>	SEC. <u>27</u>	TWP. <u>30s</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>11:00pm</u>	JOB START <u>7:00am</u>	JOB FINISH <u>9:20am</u>
LEASE <u>Tiller</u>	WELL# <u>2-27</u>	LOCATION <u>Soblette 4s-3w-</u>				COUNTY <u>Haskell</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)		<u>1125</u> <u>61N</u>					

CONTRACTOR Beredco

TYPE OF JOB 2-stage - Bottom stage

HOLE SIZE 7 7/8 T.D. 5700'

CASING SIZE 4 1/2 10.5 DEPTH 5706'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS. DU Tool @ 3414'

DISPLACEMENT 90 BALS

OWNER same

CEMENT

AMOUNT ORDERED 300 SKS ASC

5# S. / SK 10% salt 1120 of 10% CD-31

2% cell

COMMON _____	@ _____	
POZMIX _____	@ _____	
GEL _____	@ <u>16.65</u>	<u>99.90</u>
CHLORIDE _____	@ _____	
ASC <u>300</u>	@ <u>14.20</u>	<u>4260.00</u>
<u>Allied Super Flush</u>	@ _____	
<del>_____</del> <u>500</u>	@ <u>1.00</u>	<u>500.00</u>
<u>Gilsonite</u> <u>1500#</u>	@ <u>.70</u>	<u>1050.00</u>
<u>Salt</u> <u>28</u>	@ <u>19.20</u>	<u>537.60</u>
<u>CD-31</u> <u>141#</u>	@ <u>7.50</u>	<u>1057.50</u>
_____	@ _____	
_____	@ _____	
_____	@ _____	
HANDLING <u>406</u>	@ <u>1.90</u>	<u>771.40</u>
MILEAGE <u>.0945K x mile</u>		<u>1278.90</u>
TOTAL		<u>9555.30</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzzy - Max

# 102 HELPER Jarrod

BULK TRUCK

# 399 DRIVER Larry

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

mix + pump 500gal ASF followed by 300SKS cement washout pump + lines. Displace 22 BALS water + 58 BALS mud. lift press 300# hand press 1500# + held

circulate approx 10 BALS mud streaked cement during 4 hr period

1st stage complete @ 9:20am

Drop Bomb wait 10 min open DU Tool @ 700# + circ 4 hrs

**SERVICE**

DEPTH OF JOB _____		<u>5706'</u>
PUMP TRUCK CHARGE _____		<u>1965.00</u>
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>35</u>	@ <u>6.00</u>	<u>210.00</u>
MANIFOLD _____	@ _____	
<u>Head</u>	@ _____	<u>100.00</u>
_____	@ _____	
Thanks <u>Fuzzy + crew</u>		
TOTAL		<u>2275.00</u>

CHARGE TO: Beredco Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1 - hatchedown Assy (flex)</u>		<u>325.00</u>
<u>1 - float shoe</u>	@ _____	<u>200.00</u>
<u>18 - Centralizers</u>	@ <u>45.00</u>	<u>810.00</u>
<u>1 - Basket</u>	@ _____	<u>130.00</u>
<u>1 - DU Tool</u>	@ _____	<u>3250.00</u>
<u>1 - limit clamp</u>	@ _____	<u>20.00</u>
<u>1 - Thread loc</u>		<u>30.00</u>
TOTAL		<u>4765.00</u>

RECEIVED

SET

4 1/2

To **KOCWICHITA** Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Greg m Klaus

Greg m Klaus  
PRINTED NAME

# ALLIED CEMENTING CO., INC. 24584

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley KS

DATE <u>8-11-06</u>	SEC. <u>27</u>	TWP. <u>30S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:45 pm</u>	JOB FINISH <u>3:00 pm</u>
LEASE <u>Tiller</u>	WELL # <u>2-27</u>		LOCATION <u>Sublette 4S-3E-12S</u>	COUNTY <u>Haskell</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>in</u>				

CONTRACTOR Beredco #1  
 TYPE OF JOB 2-stage Top stage  
 HOLE SIZE 7 7/8 T.D. 5700  
 CASING SIZE 4 1/2 10 1/2 DEPTH 3414'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM 1000  
 MEAS. LINE SHOE JOINT 200'  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 54.2

EQUIPMENT  
 PUMP TRUCK CEMENTER Fuzzy-max  
 # 102 HELPER Jarrod  
 BULK TRUCK  
 # 394 DRIVER Darrin  
 BULK TRUCK  
 # 315 DRIVER Alan

REMARKS:  
mix 50sks in RH  
mix 25sks in MB  
mix 410 sks lite 114# flo-seal  
followed by 50sks com  
wash out pump lines  
Displace plus to PU Tool  
Close DU Tool @ 1500ft + hold  
cement did circulate  
plus down @ 3:00 pm  
circulate approx 50 BBLs

CHARGE TO: Beredco Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER Same

CEMENT  
 AMOUNT ORDERED 485 lite 114#  
flo-seal, 50 sks common

COMMON	<u>50</u>	@ <u>12.20</u>	<u>610.00</u>
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
<u>lite</u>	<u>485</u>	@ <u>10.75</u>	<u>5213.75</u>
<u>flo-seal</u>	<u>121#</u>	@ <u>2.00</u>	<u>242.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>573</u>	@ <u>1.90</u>	<u>1088.70</u>
MILEAGE	<u>109.5</u> <u>km</u>		<u>1804.95</u>
TOTAL			<u>8959.40</u>

SERVICE

DEPTH OF JOB	<u>3414'</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@ <u>6.00</u>	<u>NA</u>
MANIFOLD		@	
<u>Head</u>		@	<u>100.00</u>
<u>Threats</u>	<u>Fuzzy</u>	@	
	<u>crew</u>	@	
TOTAL			<u>1055.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Greg M Klaus  
 RECEIVED  
 SEP 27 2006  
 KCC WICHITA

Greg M Klaus  
 PRINTED NAME

# BEREXCO, INC.

09/26/08

26 September, 2006

Kansas Corporation commission  
Oil & Gas Conservation Division  
Wichita State Office Building  
130 South Market, Room 2078  
Wichita, KS 67202-3802

KCC  
SEP 26 2006  
CONFIDENTIAL

RE: Tiller #2-27  
Sec 27-T30S-R33W (330' fsl, 330' fwl)  
Haskell County, Kansas  
API # 15-081-21673-00-00

Gentlemen:

The Well Completion Form ACO-1, copies of the drill stem tests, three open hole logs, cased hole log, Geologists Report and cementing tickets for the above referenced well have been submitted and are currently being held confidential. Please renew the **CONFIDENTIAL** status for a second year.  
Thank you for your attention to this matter.

Sincerely,



Richard Smith  
Engineering Technician  
(316) 337-8334  
(316) 265-2994 (fax)  
rsmith@berexco.com

Enclosures

cc: Well File

RECEIVED  
SEP 27 2006  
KCC WICHITA



# BEREXCO, INC.

26 September, 2006

Kansas Corporation commission  
Oil & Gas Conservation Division  
Wichita State Office Building  
130 South Market, Room 2078  
Wichita, KS 67202-3802

ACG  
SEP 27 2006  
CONFIDENTIAL

RE: Tiller #2-27  
Sec 27-T30S-R33W (330' fsl, 330' fwl)  
Haskell County, Kansas  
API # 15-081-21673-00-00

Gentlemen:

Please find enclosed the following documents as required:  
The original and two copies of the Well Completion Form ACO-1,  
copies of the three drill stem tests, and three open-hole logs:  
Array Induction Shallow Focused Electric Log,  
Compact Photo Density Compensated Neutron Log,  
Micro Resistivity Log.

Also included are the cased hole Cement Bond Log Gamma Ray/CCL log, the  
Geologists Report and cementing tickets for the above referenced well. Please hold all  
information **CONFIDENTIAL**. Thank you for your attention to this matter.

Sincerely,



Richard Smith  
Engineering Technician  
(316) 337-8334  
(316) 265-2994 (fax)  
rsmith@berexco.com

Enclosures

cc: Charles Spradlin  
Well File

RECEIVED  
SEP 27 2006  
KCC WICHITA