

9/14/08

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: NCRA
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606

KCC
SEP 14 2007
CONFIDENTIAL

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

6/16/07	6/24/2007	8/5/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20659-0000
County: Scott
S2 - SW - NE - SE Sec. 9 Twp. 19 S. R. 31 East West
1,400 feet from (S) N (circle one) Line of Section
4,290' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Eitel Well #: 9-9-1931
Field Name: Not named yet
Producing Formation: MSSP SPRG
Elevation: Ground: 2960' Kelly Bushing: 2971'
Total Depth: 4770' Plug Back Total Depth: 4678'
Amount of Surface Pipe Set and Cemented at 9 fts @ 389' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2987' Feet
If Alternate II completion, cement circulated from 2987' (DV tool)
feet depth to Surface w/ 455 sx cmt.

Drilling Fluid Management Plan AK-111147-29-08
(Data must be collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 1200 bbls
Dewatering method used Evaporation/backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Assistant Date: 9/21/2007
Subscribed and sworn to before me this 21 day of September,
20 07.
Notary Public: Elizabeth B Lauer
Date Commission Expires: 7-1-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 24 2007

Operator Name: FIML Natural Resources, LLC Lease Name: Eitel Well #: 9-9-1931
 Sec. 9 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
	Topeka 3668' -697'	
	Heebner 3912' -941'	
	Lansing Group 3950' -979'	
	Base KSSC 4342' -1371'	
	Mississippi 4587' -1616'	

Microlog; Spectral Density Dual Spaced Neutron;
 Array Compensated Resistivity

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	8.8	389'	"A" common	250	2.0% gel & 3.0% CaCl2
Production	7 7/8"	5 1/2"	15.5	4755'	ASC	345	2% gel & 10% salt
				2987' (DV tool)	lite	455	0.25 pps Flo & 5.0 Gil

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Rat holes	lite	25	

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4598-4606'	A/ with 500 gal 15% MCA	4598-4606'
4	4616-4621'		
4	4610-4614'		

TUBING RECORD Size 2-7/8" Set At 4661' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours
 Oil Bbls. 24 Gas Mcf 0 Water Bbls. 45 Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 108762

Invoice Date: Jun 19, 2007

Page: 1

RECEIVED
JUN 25 2007
2347

Bill To:

FIML Natural Resources
LLC
410 I7th St., #900
Denver, CO 80202

KCC
SEP 14 2007
CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	EITEL #9-9-1931	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jun 19, 2007	7/19/07

Quantity	Item	Description	Unit Price	Amount
250.00	MAT	Common	12.60	3,150.00
5.00	MAT	Gel	16.65	83.25
9.00	MAT	Chloride	46.60	419.40
264.00	SER	Handling	1.90	501.60
57.00	SER	Mileage 264 @.09 per sx per mi	23.76	1,354.32
1.00	SER	Pump Truck Charge	815.00	815.00
88.00	SER	Extra Footage	0.65	57.20
57.00	SER	Mileage	6.00	342.00
1.00	SER	Head rental	100.00	100.00
1.00	EQP	Cement Nose Guide Shoe	250.00	250.00
1.00	EQP	Baffle Plate	135.00	135.00
4.00	EQP	Centralizer	55.00	220.00
1.00	EQP	Wooden Surface Plug	60.00	60.00

D06049
8100-145
Adam D. Bl

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 748.78

ONLY IF PAID ON OR BEFORE

Jul 19, 2007

Subtotal		7,487.77
Sales Tax		272.01
Total Invoice Amount	RECEIVED KANSAS CORPORATION COMMISSION	7,759.78
Payment/Credit Applied	SEP 24 2007	
TOTAL		7,759.78

CONSERVATION DIVISION
WICHITA, KS

748.787

7011.00

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

2347

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
JUL 01 2007

Invoice Number: 108928
Invoice Date: Jun 28, 2007
Page: 1

Bill To:
FIML Natural Resources LLC 410 17th St., #900 Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Eitel #9-9-1931	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jun 28, 2007	7/28/07

Quantity	Item	Description	Unit Price	Amount
7.00	MAT	Gel	16.65	116.55
345.00	MAT	ASC	14.90	5,140.50
36.00	MAT	Salt	19.20	691.20
500.00	MAT	WFR-2	1.00	500.00
407.00	SER	Handling	1.90	773.30
57.00	SER	Mileage 407 sx @ .09 per sx per mi	36.63	2,087.91
1.00	SER	Production String	1,750.00	1,750.00
57.00	SER	Mileage Pump Truck	6.00	342.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Guide Shoe	170.00	170.00
1.00	EQP	Bit Saver Float Collar	360.00	360.00
26.00	EQP	Centralizers	50.00	1,300.00
2.00	EQP	Baskets	165.00	330.00
1.00	EQP	D V Tool	4,000.00	4,000.00
1.00	EQP	Limit Clamp	25.00	25.00

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 24 2007
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 17,686.65

ONLY IF PAID ON OR BEFORE

Jul 28, 2007

Subtotal	17,686.46
Sales Tax	795.89
Total Invoice Amount	18,482.35
Payment/Credit Applied	
TOTAL	18,482.35

Doboy 8200-118
Adam D. Blum
1st stage 16,713.70

ALLIED CEMENTING CO., INC.

28885

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>6-24-07</u>	SEC. <u>9</u>	TWP. <u>19S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>EITEL</u>	WELL # <u>9-9-1931</u>	LOCATION <u>SCOTT CITY 8E-5S-1/2E-N4E</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>FN</u>			

CONTRACTOR MURFIN DRILL RIG # 21 OWNER SAME

TYPE OF JOB Production string "Bottom Stage"

HOLE SIZE 7 7/8" T.D. 4770'

CASING SIZE 5 1/2" DEPTH 4754.50'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL D-U DEPTH 2986.60'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 21.47'

CEMENT LEFT IN CSG. 21.47'

PERFS. _____

DISPLACEMENT 4 1/2 BBLs water 71 BBLs mud.

EQUIPMENT Total 112 1/2 BBLs

PUMP TRUCK # 422 CEMENTER TERRY HELPER WAYNE

BULK TRUCK # 399 DRIVER A/UFN

BULK TRUCK # 394 DRIVER DARRIN

REMARKS:

MIX 500 GAL WFR-2 345 SKs ASC
10% SALT 2% GEL. WASH TRUCK +
LINEs: DISPLACE 4 1/2 BBLs WATER
71 BBLs mud Total 112 1/2 BBLs.
PLUG Landed AT 1750 PSI.
FLOAT Held. Drop Bomb WAIT
15 MIN OPEN D-U Tool. CIRCULATE
4 HRSr CEMENT GOT ABOVE D-U TOOL
THANK YOU

CHARGE TO: FIML

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE W Gary Duke

CEMENT	AMOUNT ORDERED		
	<u>345 SKs ASC 10% SALT 2% GEL</u>	<u>27</u>	<u>56124</u>
COMMON	@		
POZMIX	@		
GEL	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE	@		
ASC	@	<u>14.90</u>	<u>5140.50</u>
SALT	@	<u>19.30</u>	<u>691.20</u>
WFR-2	@	<u>1.00</u>	<u>500.00</u>
HANDLING	@	<u>1.90</u>	<u>773.30</u>
MILEAGE	@	<u>9¢ PER SK / MILE</u>	<u>2087.91</u>
TOTAL			<u>9309.46</u>

RECEIVED
KANSAS CORPORATION-COMMISSION
CONSERVATION DIVISION
WICHITA, KS
2007

SERVICE

DEPTH OF JOB	<u>4754.50'</u>		
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>6.00</u>	<u>342.00</u>
MANIFOLD	@		
HEAD RENTAL	@		<u>100.00</u>
TOTAL			<u>2192.00</u>

5 1/2" PLUG & FLOAT EQUIPMENT

1- GUIDE SHOE			<u>170.00</u>
1- BIT SAVER FLOAT COLLAR			<u>360.00</u>
26- CENTRALIZERS	@	<u>50.00</u>	<u>1300.00</u>
2- BASKETS	@	<u>165.00</u>	<u>330.00</u>
1- D-U TOOL	@		<u>4000.00</u>
1- LIMIT CLAMP	@		<u>25.00</u>
TOTAL			<u>6185.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

W Gary Duke 620 640 5719
PRINTED NAME



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 108929
 Invoice Date: Jun 28, 2007
 Page: 1

RECEIVED
 JUL 01 2007

Bill To:
 FIML Natural Resources
 LLC
 410 17th St., #900
 Denver, CO 80202

KCC
 SEP 14 2007
 CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Eitel #9-9-1931	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jun 28, 2007	7/28/07

Quantity	Item	Description	Unit Price	Amount
480.00	MAT	Lite	11.25	5,400.00
2,400.00	MAT	Gelsonite	0.70	1,680.00
120.00	MAT	Flo Seal	2.00	240.00
566.00	SER	Handling	1.90	1,075.40
57.00	SER	Mileage 566 sx @ .09 per sx per mi	50.94	2,903.58
1.00	SER	Production String	955.00	955.00

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 24 2007

CONSERVATION DIVISION
 WICHITA, KS

D06049
8200-118
Adam D. Bl...
"2nd stage"

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

Subtotal	12,253.98
Sales Tax	461.16
Total Invoice Amount	12,715.14
Payment/Credit Applied	
TOTAL	12,715.14

\$ 12,715.14

ONLY IF PAID ON OR BEFORE

Jul 28 2007

< 1225.40

11,489.74

ALLIED CEMENTING CO., INC.

28886

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OARLEY

DATE <u>6-24-07</u>	SEC. <u>9</u>	TWP. <u>19S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Eitel</u>	WELL # <u>9-9-1931</u>	LOCATION <u>SCOTT CITY 8E-5 1/2 E-N 1/2 E</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>IN</u>			

CONTRACTOR MURFIN 1226 RIG #21 OWNER SAME
 TYPE OF JOB Production string "TOP STAGE"
 HOLE SIZE 7 7/8" T.D. 4770'
 CASING SIZE 5 1/2" DEPTH 4754.50'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL D-U DEPTH 2986.60'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 21.47'
 CEMENT LEFT IN CSG. 21.47'
 PERFS. _____
 DISPLACEMENT 71 Bbls

CEMENT AMOUNT ORDERED
480 SKS LITE 1/4" FLO-SEAL 5# GELSONITE

COMMON	@	<u>KCC</u>	
POZMIX	@	<u>SEP 14 2007</u>	
GEL	@	<u>CONFIDENTIAL</u>	
CHLORIDE	@		
ASC	@		
<u>LITE 480 SKS</u>	@	<u>11.25</u>	<u>5400.00</u>
<u>GELSONITE 2400#</u>	@	<u>0.70</u>	<u>1680.00</u>
<u>FLO-SEAL 120#</u>	@	<u>2.00</u>	<u>240.00</u>
	@		
	@		
HANDLING <u>566 SKS</u>	@	<u>1.98</u>	<u>1075.40</u>
MILEAGE <u>94 PER SK / MILE</u>			<u>2903.50</u>
TOTAL			<u>11298.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
 # 422 HELPER WAYNE
 BULK TRUCK
 # 394 DRIVER DARRIN
 BULK TRUCK
 # _____ DRIVER _____

MAX 15 SKS RAT HOLE
 MAX 10 SKS MOOSE HOLE
 455

REMARKS:

MIX 455 SKS LITE 1/4" FLO-SEAL
5# GELSONITE, WASH TRUCK + LINES
DISPLACE 71 BBLs WATER. PLUG LANDED
AT 1700 PSI. TOOL DIDN'T HOLD. PRESSURED
2500 PSI. TOOL DIDN'T HOLD. PRESSURED
TO 3000 PSI. TOOL DIDN'T CLOSE.
PRESSURE TO 1300 PSI. SET ON CEMENT
1 1/2 HRS. SHUT IN AT 1300 PSI.
THANK YOU

SERVICE

DEPTH OF JOB 2986.60'
 PUMP TRUCK CHARGE 955.00
 EXTRA FOOTAGE @ _____
 MILEAGE 57 MILE @ N/C
 MANIFOLD @ _____
 @ _____
 @ _____

CHARGE TO: FIML
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 955.00

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Wayne Duke

Wayne Duke C20 698 5718
 PRINTED NAME

9/14/08



410 17th Street, Suite 900
Denver, CO 80202
Phone: (303) 893-5073
Fax: (303) 573-0386

September 14, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

KCC
SEP 14 2007
CONFIDENTIAL

Ladies and Gentlemen:

FIML Natural Resources, LLC is requesting that you hold all well logs and side 2 of Form ACO-1 (Well Completion Form) confidential for a period of 12 months for the Eitel 9-9-1931 located in the S/2 SW NE SE Section 9, T19S, R31W, Scott County, Kansas.

If you have any questions or need further information, please contact Cassandra Parks at 303-893-5090.

Sincerely

A handwritten signature in black ink, appearing to read "Cassandra Parks". The signature is fluid and cursive.

Cassandra Parks
Operations Assistant

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 24 2007

CONSERVATION DIVISION
WICHITA, KS