

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/19/07

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: NCRA
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606

KCC
SEP 19 2007
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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/27/2007</u>	<u>7/6/2007</u>	<u>8/22/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20662-00-00
County: Scott
E2 - NE - NW Sec. 16 Twp. 19 S. R. 31 East West
660 feet from S (N) (circle one) Line of Section
2,310 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dearden Well #: 3-16-1931

Field Name: Not named
Producing Formation: Mississippian Spergen
Elevation: Ground: 2967' Kelly Bushing: 2979'
Total Depth: 4754' Plug Back Total Depth: 4698'
Amount of Surface Pipe Set and Cemented at 399 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2976 Feet
If Alternate II completion, cement circulated from 2976' (DV tool)
feet depth to Surface w/ 525 sx cmt.

Drilling Fluid Management Plan Alt II 4# 7-29-08
(Data must be collected from the Reserve Pit)
Chloride content 2400 ppm Fluid volume 1100 bbls
Dewatering method used Evaporation/backfill
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

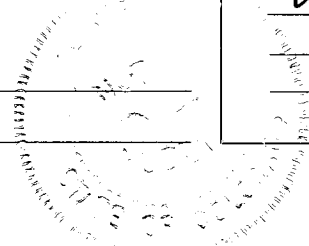
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Assistant Date: 9/19/2007
Subscribed and sworn to before me this 21 day of September,
2007.
Notary Public: Elaine Winick
Date Commission Expires: 5-5-2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 24 2007
CONSERVATION DIVISION
WICHITA, KS



Operator Name: FIML Natural Resources, LLC

Lease Name: Dearden

Well #: 3-16-1931

Sec. 16 Twp. 19 S. R. 31 East West

County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
	Topeka 3646' -665	
	Heebener 3890' -9090	
	Lansing Group 3928' -947	
	Base KSSC 4318' -1337	
	Mississippi 4567' -1586	

Microlog; Spectral Density/Dual Spaced Neutron;
Array Compensated Resistivity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	399'	"A" common	275	2% gel & 3% CACI2
Production	7-7/8"	5-1/2"	15.5	4723'	"ASC"	355	2% gel & 10% salt
				2976' (DV tool)	"Light"	525	0.25 pps floccels & 5 pps gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Mouse & Rat Holes		25	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
4	4612-4613'		A/ 250 gal 15% MCA acid	4612-13'
4	4608-4615'		A/ 250 gal 15% NE, no balls & 1250 gal 15% NE w/ 60 perf balls	4608-15'
4	4594-4604'		A/ 2500 gal NE acid & salt plugs w/ 2% KCL gelled wtr	4594-4604'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4685'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
8/6/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	79	0	31		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

2379

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
JUL 09 2007

Invoice Number: 108980
Invoice Date: Jul 3, 2007
Page: 1

Bill To:

FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

KCC
SEP 19 2007
CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Dearden #3-16-1931	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jul 3, 2007	8/2/07

Quantity	Item	Description	Unit Price	Amount
275.00	MAT	Common	12.60	3,465.00
5.00	MAT	Gel	16.65	83.25
10.00	MAT	Chloride	46.60	466.00
290.00	SER	Handling	1.90	551.00
57.00	SER	Mileage 290 sx @.09 per sk per mi	26.10	1,487.70
1.00	SER	Surface	815.00	815.00
104.00	SER	Extra Footage	0.65	67.60
57.00	SER	Mileage Pump Truck	6.00	342.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Surface Plug	60.00	60.00
1.00	EQP	Baffle Plate	135.00	135.00
4.00	EQP	Centralizers	55.00	220.00
1.00	EQP	T.P. Guide Shoe	280.00	280.00

D07049
8100-145
Adam D. Bl...

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 807.25

ONLY IF PAID ON OR BEFORE

Aug 2, 2007

Subtotal	8,072.55
Sales Tax	296.68
Total Invoice Amount	8,369.23
Payment/Credit Applied	
TOTAL	8,369.23

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 24 2007

CONSERVATION DIVISION
WICHITA, KS

- 807.25
7561.98

ALLIED CEMENTING CO., INC. 25952

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>6-27-07</u>	SEC. <u>16</u>	TWP. <u>19^s</u>	RANGE <u>31^w</u>	CALLED OUT	ON LOCATION <u>8:45 PM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Dearlan</u>		WELL # <u>3-16-1931</u>		LOCATION <u>Scott City 8E-55-</u>		COUNTY <u>Scott</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)							

CONTRACTOR MurFin Drly Co #21

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 405'

CASING SIZE 8 5/8 DEPTH 404'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 43.13

CEMENT LEFT IN CSG. 43.13

PERFS.

DISPLACEMENT 23- BBL

OWNER Same

CEMENT AMOUNT ORDERED 275 SKS

3% cc - 2% cel

COMMON	<u>275 SKS @</u>	<u>12.60</u>	<u>3,465.00</u>
POZMIX	@		
GEL	<u>5 SKS @</u>	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>10 SKS @</u>	<u>46.60</u>	<u>466.00</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>290 SKS @</u>	<u>1.90</u>	<u>551.00</u>
MILEAGE	<u>94 pm Skunkto</u>		<u>1,487.70</u>
TOTAL			<u>6,052.95</u>

KCC
SEP 19 2007
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EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER

BULK TRUCK

394 DRIVER Rex

BULK TRUCK

DRIVER

REMARKS:

Cement Did Cure

Thank You

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 104' @ 1.654 67.60

MILEAGE 57 miles @ 6.00 342.00

MANIFOLD

Head Rental @ 100.00

TOTAL 1,324.60

CHARGE TO: F.I.M.L.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8

1- Surface Plug	@	<u>60.00</u>
1- Baffle Plate	@	<u>135.00</u>
4- Centralizers	@	<u>55.00</u>
1- T.P. Guide Shoe	@	<u>280.00</u>
TOTAL		<u>695.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

W Gary Duke 620 640 5918
PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

2347

INVOICE

Invoice Number: 109110
Invoice Date: Jul 10, 2007
Page: 1

JUL 16 2007

Bill To:

FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

KCC
SEP 19 2007
CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Dearden #3-16-1931	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakely	Jul 10, 2007	8/9/07

Quantity	Item	Description	Unit Price	Amount
7.00	MAT	Gel	16.65	116.55
355.00	MAT	ASC	14.90	5,289.50
37.00	MAT	Salt	19.20	710.40
500.00	MAT	WFR-2	1.00	500.00
439.00	SER	Handling	1.90	834.10
57.00	SER	Mileage 439 sx @.09 per sk per mi	39.51	2,252.07
1.00	SER	2-Stage Bottom	1,750.00	1,750.00
57.00	SER	Mileage Pump Truck	6.00	342.00
1.00	SER	Manifold & Head	100.00	100.00
1.00	EQP	Sureseal Float Collar	360.00	360.00
1.00	EQP	Guide Shoe	170.00	170.00
2.00	EQP	Baskets	165.00	330.00
1.00	EQP	D V Tool	4,000.00	4,000.00
26.00	EQP	Centralizers	50.00	1,300.00
1.00	EQP	Limit Clamp	25.00	25.00

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 24 2007
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1807.96

ONLY IF PAID ON OR BEFORE

Aug 9, 2007

Subtotal	18,079.62
Sales Tax	806.49
Total Invoice Amount	18,886.11
Payment/Credit Applied	
TOTAL	18,886.11

D07049 8200-118
Adam D. Bl...
"1st stage"
1807.96
17078.15

ALLIED CEMENTING CO., INC.

28611

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY, KS

7-6-07 DATE	SEC. 16	TWP. 19	RANGE 31	CALLED OUT	ON LOCATION 12:30pm	JOB START 5:30pm	JOB FINISH 6:30pm
Dearden LEASE	3-16-1931 WELL #	LOCATION Scott City 8c. S5.1/2E			COUNTY Scott	STATE KS	
OLD OR <u>NEW</u> (Circle one)			5" in				

SEP 19 2007
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CONTRACTOR Murfin Bldg #21
 TYPE OF JOB 2 Stage (Bottom)
 HOLE SIZE 7 7/8 T.D. 4677'
 CASING SIZE 5 1/2 15.5 DEPTH 4746'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL PU- 2975' DEPTH 2975'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 21 45
 CEMENT LEFT IN CSG. 21 45
 PERFS. _____
 DISPLACEMENT 112.95 BBLs

OWNER SAME
 CEMENT
 AMOUNT ORDERED 355 sks ASC
290 gal 10% salt
500 gal WFR II

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz4
 # 102 HELPER Kelly
 BULK TRUCK
 # 399 DRIVER Darrin
 BULK TRUCK
 # _____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL	@	<u>7</u>	<u>16 65</u>
CHLORIDE	@		
ASC	@	<u>355</u>	<u>14 90</u>
	@		<u>5289 50</u>
Salt	@	<u>375 sks</u>	<u>19 20</u>
	@		<u>710 40</u>
WFR II	@	<u>500 gal</u>	<u>1 00</u>
	@		<u>500 00</u>
	@		
	@		
HANDLING	@	<u>439</u>	<u>1 90</u>
	@		<u>834 10</u>
MILEAGE	@	<u>.09 x sk mile</u>	<u>2252 07</u>
TOTAL			<u>9702 82</u>

REMARKS:

Mix 500 gal WFR II
 Mix 355 sks ASC 290 gal, 10%
 salt. Wash out pump & lines.
 Displace plug to ~~2000'~~ float
 collar. Lift & press 1000 #
 hand press 1800 #. float held
 Plug down @ 6:30 pm. Dip bomb
 wait 15 min open DU Tool @ 800 #
 circ. 4 hrs. To be complete @ 6:30 pm
 Thanks Fuzz4 crew

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1750 00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>57</u>
	@	<u>6 00</u>
MANIFOLD + head	@	<u>342 00</u>
	@	<u>100 00</u>
	@	
	@	
TOTAL		<u>2197 00</u>

CHARGE TO: FIML Natural Resources LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5 1/2

1. Sureseal float collar		<u>360 00</u>
1. Guide shoe	@	<u>170 00</u>
2. BASKs	@	<u>165 00</u>
	@	<u>330 00</u>
1. DU Tool	@	<u>4000 00</u>
26. Centralizers	@	<u>50 00</u>
	@	<u>1300 00</u>
1. Limit clamp	@	<u>25 00</u>
TOTAL		<u>6185 00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
W Gary Duke 620 640 5718
 PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 109111
Invoice Date: Jul 10, 2007
Page: 1

JUL 16 2007
2347
F

KCC
SEP 19 2007
CONFIDENTIAL

Bill To:

FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Deardon #3-16-1931	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakely	Jul 10, 2007	8/9/07

Quantity	Item	Description	Unit Price	Amount
555.00	MAT	Lite	11.25	6,243.75
2,775.00	MAT	Gilsonite	0.70	1,942.50
139.00	MAT	Flo Seal	2.00	278.00
664.00	SER	Handling	1.90	1,261.60
57.00	SER	Mileage 664 sx @.09 per sk per mi	59.76	3,406.32
1.00	SER	2-Stage -- Top Stage	955.00	955.00
1.00	SER	Manifold & head	100.00	100.00

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 24 2007
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1418.72

ONLY IF PAID ON OR BEFORE

Aug 9, 2007

Subtotal	14,187.17
Sales Tax	533.25
Total Invoice Amount	14,720.42
Payment/Credit Applied	
TOTAL	14,720.42

D07049

8200-118
Adam De Blau
"2nd stage"

<1418.72>
13301.70

ALLIED CEMENTING CO., INC.

28612

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

7-6-07 DATE	SEC. 16	TWP. 19	RANGE 31	CALLED OUT	ON LOCATION 6:30pm	JOB START 1:00pm	JOB FINISH 2:00am
Dearden LEASE	3-16- WELL# 1931	LOCATION South City 8E-55-11/2 E			COUNTY South	STATE KS	
OLD OR <u>NEW</u> (Circle one)				SIN			

CONTRACTOR Murphy Dicks #21 OWNER SAME
TYPE OF JOB 2-Stage (Top Stage)

HOLE SIZE	T.D.	CEMENT
CASING SIZE <u>5 1/2</u>	DEPTH <u>2975'</u>	AMOUNT ORDERED <u>555 sks Lite</u>
TUBING SIZE	DEPTH	<u>1 1/4" Flo-seal 5# Gilsonite</u>
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG.		
PERFS.		
DISPLACEMENT <u>70.8</u>		

EQUIPMENT			
PUMP TRUCK	CEMENTER <u>Fuzzu</u>		
# <u>102</u>	HELPER <u>Billy</u>		
BULK TRUCK			
# <u>377</u>	DRIVER <u>Jerry</u>		
BULK TRUCK			
# <u>394</u>	DRIVER <u>Wayne</u>		
		COMMON	@
		POZMIX	@
		GEL	@
		CHLORIDE	@
		ASC	@
		<u>Lite</u>	<u>555 @ 11.25 = 6243.75</u>
		<u>Gilsonite</u>	<u>275# @ .70 = 1942.50</u>
		<u>Flo-seal</u>	<u>139# @ 2.00 = 278.00</u>
		HANDLING	<u>664 @ 1.90 = 1261.60</u>
		MILEAGE	<u>109.45 km @ 3.2 = 3492.40</u>
		TOTAL	<u>13132.15</u>

REMARKS:

Mix 154PS in RH, 10SKS in MH.
Mix 530PS Lite, 5# Gil/SK
1 1/4" Flo-seal, washout pump +
lines. Displace plus to DU Tool
Lit press 1000# hand press 1800#
Close seal @ 1800# Plug down
@ 1:30am cement did circulate
Apply 60 BBls.

Thanks Fuzzu
Crew

CHARGE TO: Finn National Resources

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

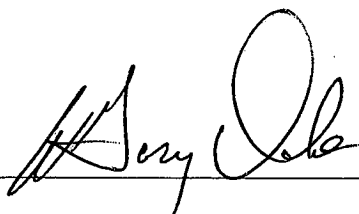
DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>955.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>NA @ NA</u>
MANIFOLD + head	<u>@ 100.00</u>
	@
	@
TOTAL	<u>1055.00</u>

PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@
	@
TOTAL	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE



TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

WG ary Dole 620 690 5718
PRINTED NAME

9/19/08



410 17th Street, Suite 900
Denver, CO 80202
Phone: (303) 893-5073
Fax: (303) 573-0386

September 19, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

KCC
SEP 19 2007
CONFIDENTIAL

Dear Sir or Madam:

FIML Natural Resources, LLC is requesting that you hold all well logs and side 2 of Form ACO-1 (Well Completion Form) confidential for a period of 12 months for the Dearden 3-16-1931 located in the E/2 NENW Section 16, T19S, R31W, Scott County, Kansas.

If you have any questions or need further information, please contact Cassandra Parks at 303-893-5090.

Sincerely

A handwritten signature in black ink, appearing to read 'Cassandra Parks'.

Cassandra Parks
Operations Assistant

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 24 2007

CONSERVATION DIVISION
WICHITA, KS