

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 9/18/08  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32811  
Name: Osage Resources, LLC  
Address: 6209 N Hwy 61  
City/State/Zip: Hutchinson, KS 67502  
Purchaser: OneOK  
Operator Contact Person: Benjamin W. Crouch  
Phone: (620) 664-9622  
Contractor: Name: Warren Drilling  
License: 33724

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

8/23/2007    9/3/2007    9/18/2007  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 007-23182-00-00

County: Barber

SW SE NE Sec. 25 Twp. 33 S. R. 15  East  West

2095 feet from S / (N) (circle one) Line of Section

1118 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Osage Well #: 115 SWD

Field Name: Aetna Gas Area

Producing Formation: Mississippi

Elevation: Ground: 1837 Kelly Bushing: 1845

Total Depth: 5695' Plug Back Total Depth: 5695'

Amount of Surface Pipe Set and Cemented at 211 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 5354'

feet depth to surface w/ 950 sx cmt.

Drilling Fluid Management Plan SWD NH 7-29-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch

Title: Vice President Date: 9/18/2007

Subscribed and sworn to before me this 18<sup>th</sup> day of September

2007

Notary Public: Linda Murdock

Date Commission Expires: 1-24-10

NOTARY PUBLIC - State of Kansas  
LINDA MURDOCK  
My Appt. Exp. 1-24-10

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

copy to UIC

SEP 19 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Osage Resources, LLC Lease Name: Osage Well #: 115 SWD  
 Sec. 25 Twp. 33 S. R. 15 East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Bond Log Resistivity Sonic Porosity	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Log</th> <th>Formation (Top), Depth and Datum</th> <th>Sample</th> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>BKC</td> <td>-2867</td> <td>MSL</td> </tr> <tr> <td>Marmaton</td> <td>-2913</td> <td>MSL</td> </tr> <tr> <td>Mississippian</td> <td>-3000</td> <td>MSL</td> </tr> <tr> <td>Viola</td> <td>-3379</td> <td>MSL</td> </tr> <tr> <td>Simpson</td> <td>-3506</td> <td>MSL</td> </tr> <tr> <td>Arbuckle</td> <td>-3644</td> <td>MSL</td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	BKC	-2867	MSL	Marmaton	-2913	MSL	Mississippian	-3000	MSL	Viola	-3379	MSL	Simpson	-3506	MSL	Arbuckle	-3644	MSL
Log	Formation (Top), Depth and Datum	Sample																							
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	211'	60/40 Poz	210	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	5351'	AA2/A-Con	950	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		Flowing		Pumping		Gas Lift	
						Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold     Used on Lease       Open Hole    Perf.    Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**SEP 19 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS



**FIELD ORDER 16569**

Subject to Correction

Date <b>8-23-07</b>	Customer ID	Lease <b>OSAGE</b>	Well # <b>115 SWD</b>	Legal <b>25-33-15</b>
		County <b>BARBER</b>	State <b>Ks</b>	Station <b>PRATT</b>
		Depth	Formation	Shoe Joint <b>15'</b>
<b>OSAGE Resources</b>		Casing <b>8 5/8</b>	Casing Depth <b>211'</b>	TD <b>986'</b>
		Customer Representative <b>Sett</b>	Treater <b>Steve Orler DU</b>	Job Type <b>CNW Surface</b>

AFE Number	PO Number	Materials Received by <b>X</b> <i>Sam Parry</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-203	210 SK	60/40 Poz		2,249.10
P	C194	5215	Cellfak	KCC	192.40
P	C310	543 1b	Calcium chloride	SEP 19 2007	543.00
P	7163	1 SA	wooden Cement Ply 8 5/8	CONFIDENTIAL	88.90
P	7123	1 SA	Basket 8 5/8		332.50
P	7800	2 SA	Threadlock Compound Kit		60.00
P	E100	110 mi	Heavy Vehicle Mileage		550.00
P	E101	55 mi	Pickup mileage		165.00
P	E104	495 tra	Bulk Delivery		796.40
P	E107	210 SK	Cement Service Charge		315.00
P	E891	1 SA	Service Supervisor		150.00
P	R200	1 SA	Casing Cement Pump 6-300'		924.00
P	R701	1 SA	Cement Head Rental		250.00

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 KANSAS CORPORATION COMMISSION  
*Discount Price + taxes*  
**SEP 19 2007**  
*Thank*  
 CONSERVATION DIVISION  
 WICHITA, KS  
**5,557.69**



**FIELD ORDER** 16513

Subject to Correction

Date <b>9-4-07</b>	Customer ID	Lease <b>OSAGE</b>	Well # <b>113 SWD</b>	Legal <b>25-33-15</b>
CHARGE	<b>OSAGE RESOURCES</b>	County <b>BARBER</b>	State <b>KS.</b>	Station <b>PLATT, KS.</b>
		Depth	Formation	Shoe Joint <b>36'</b>
		Casing <b>5 1/2"</b>	Casing Depth <b>5351'</b>	TD <b>5695'</b>
		Customer Representative <b>JEFF</b>	Treater <b>BOHNET</b>	Job Type <b>UNW-L.S.</b>

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X** *[Signature]*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D201	600 SK	A-CON CEMENT		10,242.00
P	D205	350 SK	AH2 CEMENT		5,785.50
L-P	C194	237 lb.	CELL FLAKE		876.90
P-L	C195	433 lb.	FLA-322		3572.25
P	C221	1942 lb.	SITZT		485.50
P	C243	33 lb.	DEFAMER		113.85
L-P	C244	285 lb.	CFR		1710.00
L	C310	1128 lb.	GLYCERIN MONOURETH	KCC	1128.00
P	C312	247 lb.	GHS BLOK	SEP 18 2007	1272.05
P	C321	1750 lb.	GELSONITE	CONFIDENTIAL	1172.50
P	C304	1000 gal	SUPER FLUSH II		1530.00
P	F101	4 EA.	5 1/2 TURBOLIZER		296.80
P	F121	4 EA.	5 1/2 BASKET		1074.00
P	F171	1 EA.	5 1/2 LATCH DOWN PUMP		250.00
P	F274	1 EA.	5 1/2 PICKER SHOE		3133.00
P	F800	1 EA.	THREAD LOCK		30.00
P-L	E100	220 mile	TRUCK MILEAGE		1100.00
P	E101	55 mile	PICKUP MILEAGE		165.00
L-P	E104	2456 lb.	BULK DELIVERY		3929.20
L-P	E107	950 SK	CEMENT SERVICE CHARGE		1425.00
P	E891	1 EA.	SERVICE SUPERVISOR		150.00
P	R211	1 EA.	PUMP CHARGE		1943.00
P	R201	1 EA.	CEMENT HEAT		250.00

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KANSAS CORPORATION COMMISSION

SEP 19 2007

CONSERVATION DIVISION  
WICHITA, KS



www.osageoil.com

6209 N. K-61 Hwy  
Hutchinson, KS 67502

620.664.9622  
620.664.5040 fax

September 18, 2007

ATTN: Underground Injection Control  
Kansas Corporation Commission  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

To Whom It May Concern:

Please find the enclosed U-1 Application for Injection for the Osage No. 115 SWD located in Sec. 25 T33S-R15W. In addition to the application I have enclosed a cement bond log, MIT, and ACO-1 for this well.

Please contact me at 620.664.9622 if you have any questions.

Sincerely,

A handwritten signature in black ink that reads "Brooke C. Maxfield".

Brooke C. Maxfield

Enclosures

Cc: Well File  
Electronic Well File

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CONSERVATION DIVISION  
WICHITA, KS



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6209 N. K-61 Hwy  
Hutchinson, KS 67502

620.664.9622  
620.664.5040 fax

9/18/08

September 18, 2007

Sharon Ahtone – Production Department  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market – Room 2078  
Wichita, Kansas 67202-3802

KCC  
SEP 18 2007  
CONFIDENTIAL

Re: Form ACO-1 and Request for Confidentiality

Dear Ms. Ahtone:

Enclosed please find an original Form ACO-1 with two copies of same, cementing tickets, and wireline log(s) for the Osage No. 115 SWD well (15-007-23182-000) located in Barber County, Kansas.

**Osage requests that you hold this information confidential for a period of 12 months.**

Please contact me if you have any questions with this Form ACO-1 or the confidential period.

Sincerely,

Brooke C. Maxfield  
Geological Technician II

Enclosures

C.c.: Well File

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SEP 19 2007

CONSERVATION DIVISION  
WICHITA, KS