

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Thornton Air Rotary
License: 33606

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/1/2006 6/5/2006 7/6/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26644-00-00
County: Wilson
____ - ____ - NE - SW Sec. 25 Twp. 30 S. R. 14 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Baker Well #: 11-25
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals
Elevation: Ground: 937 Kelly Bushing: _____
Total Depth: 1439 Plug Back Total Depth: 1433
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1433
feet depth to Surface w/ 145 sx cmt.

Drilling Fluid Management Plan AIT IL NH 7-28-05
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 9/25/06
Subscribed and sworn to before me this 25 day of September
20 De
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

NOTARY PUBLIC - State of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC Office Use ONLY
Y Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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SEP 26 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: Baker Well #: 11-25
 Sec. 25 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>878 GL</td> <td>59</td> </tr> <tr> <td>Excello Shale</td> <td>993 GL</td> <td>-56</td> </tr> <tr> <td>V Shale</td> <td>1063 GL</td> <td>-126</td> </tr> <tr> <td>Mineral Coal</td> <td>1108 GL</td> <td>-171</td> </tr> <tr> <td>Mississippian</td> <td>1356 GL</td> <td>-419</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	878 GL	59	Excello Shale	993 GL	-56	V Shale	1063 GL	-126	Mineral Coal	1108 GL	-171	Mississippian	1356 GL	-419
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	40'	Class A	10	Type 1 cement
Casing	6.75	4.5	10.5	1433'	Thick Set	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD	Size 2 3/8"	Set At 1232'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/27/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 10	Water Bbls. 36	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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WICHITA, KS

Operator Name: Layne Energy Operating, LLC.
Lease Name: Baker 11-25
Sec. 25 Twp. 30S Rng. 14E, Wilson County
API: 15-205-26644

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1175.5-1180, 1169-1170.5, 1119.5-1121, 1107.5-1109.5	Weir, Tebo, Scammon, Mineral-ATP 908, 15 min 403, 7500# 20/40 sand, 950 gal 15% HCl acid, 567 bbls wtr	1107.5-1180
4	1063.5-1066, 1043-1047.5, 993-997, 976.5-980	Croweburg, Bevier, Mulky, Summit-ATP 903, 15 min SI 400, 11200# 20/40 sand, 1650 gal 15% HCl acid, 811 bbls wtr	976.5-1066
4	874-876	Mulberry-2200# 20/40 sand, 240 bbls wtr, 300 gal acid	874-876

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MORNING COMPLETION REPORT

Report Called in by: : JOHN ED _____

Report taken by: KRD _____

LEASE NAME & #	AFE#	DATE	DAYS	CIBP	PBTD
BAKER 11-25	G01018400400	6/1/2006	1	DEPTH	TYPE FLUID
PRESENT OPERATION:					WT
DRILL OUT FROM UNDER SURFACE					VIS
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS		CONTRACTOR	
		TEST PERFS		RIG NO	
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	SQUEEZED OR PLUG BACK PERFS	
				TO	
				TO	
				TO	
				TO	
HRS	BRIEF DESCRIPTION OF OPERATION				
	MIRU THORTON DRILLING, DRILLED 11" HOLE, 40' DEEP, RIH W/ 2 JT 8 5/8" SURFACE CASING,				
	MIXED 10 SXS TYPE 1 CEMENT, DUMPED DN THE BACKSIDE, SDFN.				
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	WICHITA, KS				
DAILY COST ANALYSIS					

RIG	_____
SUPERVISION	200
RENTALS	_____
SERVICES	500
MISC	2460

DETAILS OF RENTALS, SERVICES, & MISC	
DRILLING @ 6.50/ft	
CEMENT	160
DIRTWORKS (LOC, RD, PIT)	500
SURFACE CASING	500
LAND/ LEGAL	2000

DAILY TOTALS 3160 PREVIOUS TCTD _____ TCTD 3160

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10086
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-6-06	4758	BAKER 11-25				Wilson																
CUSTOMER Layne Energy			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>RICK L.</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>434</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	RICK L.			439	Justin			434	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
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MAILING ADDRESS P.O. Box 160																						
CITY Sycamore	STATE Ks	ZIP CODE																				

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1439' CASING SIZE & WEIGHT 4 1/2 10.5" NEW
 CASING DEPTH 1433' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 45 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.8 BBL DISPLACEMENT PSI 700 PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Pump 30 BBL fresh water down open hole to kill well. Run 4 1/2 casing. Rig up wash head to 4 1/2 casing. Break circulation w/ 25 BBL fresh water. wash down 8' casing. Pump 4 sks Gel flush, 5 BBL water spacer, 10 BBL Metasilicate Pre flush, 15 BBL Dye water. Rig up to Cement. Mixed 145 sks Thick Set Cement w/ 10" Kol-Seal per/sk @ 13.2 # per/gal, yield 1.75. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 22.8 BBL fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1300 psi. wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to SURFACE = 9 BBL Slurry. Job Complete. Rig down

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	145 SKS	THICK SET Cement	14.65	2124.25
1110 A	1450 #	KOL-SEAL 10" PER/SK	.36 #	522.00
1118 A	200 #	Gel Flush	.14 #	28.00
1111 A	50 #	Metasilicate Pre Flush	1.65 #	82.50
5407 A	7.97 TONS	40 miles BULK TRUCK	1.05	334.74
5502 C	4 HRS	80 BBL VAC TRUCK	90.00	360.00
1123	4400 GALS	CITY WATER	12.80 ^{PER 1000}	56.32
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	4473.81
			SALES TAX 6.3%	179.75
			ESTIMATED TOTAL	4653.56

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 W/PAID

THANK YOU

206094

AUTHORIZATION Called By John Ed

TITLE _____

DATE _____

GEOLOGIC REPORT

LAYNE ENERGY
Baker 11-25
NE SW, 1980 FSL, 1980 FWL
Section 25-T30S-R14E
Wilson County, KS

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Spud Date: 6/1/2006
Drilling Completed: 6/5/2006
Logged: 6/5/2006
A.P.I. #: 1520526644
Ground Elevation: 937'
Depth Driller: 1439'
Depth Logger: 1437'
Surface Casing: 8.625 inches at 44'
Production Casing: 4.5 inches at 1433.1'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation

Douglas Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Stranger Formation)
878
993
1,063
1,108
1,356

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WICHITA, KS

Layne Energy, Inc.

09/25/06

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

September 25, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

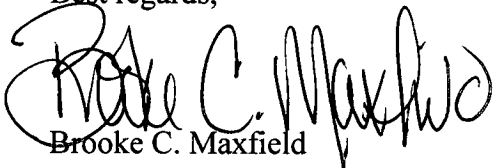
API # 15-205-26644
Baker 11-25

API# 15-205-26491
Compton 13-26

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosures

Cc Well File
Field Office

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