

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: PICKRELL DRILLING COMPANY, INC.
License: 5123

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: ABERCROMBIE DRILLING, INC.

Well Name: LIVENGOOD # 1
Original Comp. Date: 10-25-74 Original Total Depth: 4790'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

9-05-2006 9-06-2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-20,261-00-01
County: KIOWA
N/2 N/2 NW Sec. 23 Twp. 27 S. R. 18 East West
330' feet from S / (circle one) Line of Section
1320' feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DIRKS 'G' OWWO Well #: 1-23
Field Name: GREENSBURG

Producing Formation: _____
Elevation: Ground: 2168' Kelly Bushing: 2173'
Total Depth: 1050' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 441 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RENH 8-7-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President-Production Date: 9-22-2006

Subscribed and sworn to before me this 22 day of September,
2006.

Notary Public: Meryll L. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY
4 Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: DIRKS 'G' OWWO Well #: 1-23
 Sec. 23 Twp. 27 S. R. 18 East West County: KIOWA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 None

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| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface casing | 12 1/4" | 8 5/8" | | 441' | COMMON | 325 sx | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | | Depth |
|----------------|---|--|--|-------|
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---|-----------|---|-------------|---------------|--|
| Date of First, Resumerd Production, SWD or Enhr. D & A | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Customer Mcloy Petroleum Lease No. _____ Date _____
 Lease Dicks G Well # 1-23
 Field Order # 13981 Station Pratt Casing _____ Depth _____ County Kiowa State Ks.
 Type Job PTA NEW Well Formation _____ Legal Description 23-275-18w

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| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|----------------------------|------------|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| | | | | <u>1.35%k. 60/40/6/2</u> | | | | |
| Depth | Depth | From | To | Pre Pad | Max | | | 5 Min. |
| | | | | <u>1.59 ft³</u> | | | | |
| Volume | Volume | From | To | Pad | Min | | | 10 Min. |
| | | | | | | | | |
| Max Press | Max Press | From | To | Frac | Avg | | | 15 Min. |
| | | | | | | | | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| | | | | | | | | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | | Total Load |
| | | | | | | | | |

Customer Representative Mike Kern Station Manager Dave Scott Treater Bobby Drake
 Service Units 123 228 346 570
 Driver Names Drake Lesley Lalance

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|------------------------------|
| 10:30 | | | | | On location - Safety Meeting |
| | | | | | 1st Plug - 1050' w/ 50 SK. |
| 11:36 | 100 | | 10 | 4.0 | H2O Ahead |
| 11:38 | 100 | | 14 | 4.0 | Mix Cont. @ 13.3#/gal |
| 11:41 | 50 | | 8 | 4.0 | Disp. |
| | | | | | 2nd Plug - 450' w/ 50 SK. |
| 12:11 | 100 | | 5 | 4.0 | H2O Ahead |
| 12:12 | 100 | | 14 | 4.0 | Mix Cont. @ 13.3#/gal |
| 12:14 | 50 | | 1.5 | 4.0 | Disp. |
| | | | | | 3rd Plug - 60' w/ 20 SK. |
| 12:33 | | | 5 | | Mix Cont. @ 13.3#/gal |
| 12:50 | | | 4 | | Plug Rest Hole w/ 15 SK. |
| | | | | | Job Complete |
| | | | | | Thanks, Bobby |

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FIELD ORDER 13981

Subject to Correction

| | | | | | | | | | |
|----------------------------|-------------------------|--------------|-----------------|-------------|------------|--------------|---------|---------|------------|
| Date | 9-6-06 | Customer ID | McLay Petroleum | Lease | Dicks G | Well # | 1-23 | Legal | 23-27s-18w |
| C H A R G E | | | | County | Nowa | State | Ks. | Station | Pratt |
| | Depth | | Formation | | Shoe Joint | | | | |
| | Casing | Casing Depth | TD | Job Type | | PTA New Well | | | |
| | Customer Representative | | | | Mike Kern | | Treater | | |
| Materials Received by | | | | X Mike Kern | | | | | |

| | |
|------------|-----------|
| AFE Number | PO Number |
|------------|-----------|

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------------|--------------|----------|---|------------|---------|
| P | D223 | 135sk. | 60/40 Poz | | |
| P | C320 | 468 lb. | Cement Gel | | |
| P | E100 | 80mi. | Heavy Vehicle Mileage | | |
| P | E101 | 40mi. | Pickup Mileage | | |
| P | E104 | 234 tm. | Bulk Delivery | | |
| P | E107 | 135 sk. | Cement Service Charge | | |
| P | R400 | 1ea. | Cement Pump, Plug and Abandon | | |
| Discounted Price - | | | | | 2973.96 |
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Natural Gas • Crude Oil
Exploration & Production

09/28/08

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

September 28, 2006

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SEP 29 2006
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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

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RE: **Dirks 'G' OWWO # 1-23**
N/2 N/2 NW
Sec 23-27S-18W
Kiowa County, Kansas
API #: 15-097-20,261-00-01

To Whom It May Concern:

Please hold any information on the ACO-1 form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

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