

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Scott Corsair
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/13/2007 10/20/2007 02/25/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24715-0000
Spot Description: 270' S & 90' E
_____ E/2 SE Sec. 14 Twp. 20 S. R. 21 East West
1050 Feet from North / South Line of Section
570 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Hinnergardt Well #: 1-14
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 2234' Kelly Bushing: 2240'
Total Depth: 4406' Plug Back Total Depth: 4404'
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1434' Feet
If Alternate II completion, cement circulated from: 1434
feet depth to: surface w/ 200 ^{sx cmt.}
Alt 2 - Dig. 8/5/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 42,500 ppm Fluid volume: 400 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 05/07/2009
Subscribed and sworn to before me this 8th day of May,
20 09.
Notary Public: Denise Corsair
Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Hinnergardt Well #: 1-14
 Sec. 14 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma-Ray Neutron CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1439</td> <td>+801</td> </tr> <tr> <td>Heebner</td> <td>3766</td> <td>-1526</td> </tr> <tr> <td>Lansing</td> <td>3812</td> <td>-1572</td> </tr> <tr> <td>Pawnee</td> <td>4278</td> <td>-2038</td> </tr> <tr> <td>Ft. Scott</td> <td>4311</td> <td>-2071</td> </tr> <tr> <td>Cherokee</td> <td>4330</td> <td>-2090</td> </tr> <tr> <td>Mississippian</td> <td>4384</td> <td>-2144</td> </tr> </table>	Name	Top	Datum	Anhydrite	1439	+801	Heebner	3766	-1526	Lansing	3812	-1572	Pawnee	4278	-2038	Ft. Scott	4311	-2071	Cherokee	4330	-2090	Mississippian	4384	-2144
Name	Top	Datum																							
Anhydrite	1439	+801																							
Heebner	3766	-1526																							
Lansing	3812	-1572																							
Pawnee	4278	-2038																							
Ft. Scott	4311	-2071																							
Cherokee	4330	-2090																							
Mississippian	4384	-2144																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	212'	Common	145	2% gel, 3% CC
Production	7 7/8"	5 1/2"	14	4405'	Swift EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1434'-Surface	Swift SMD	200	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4394-4404'		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4378'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>02/25/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf	Water Bbls. <u>5</u>	Gas-Oil Ratio <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4394-4404' Perf</u>
---	---	--



CHARGE TO:
American Minerals Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 12935

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Wagon Mt</i>	WELL/PROJECT NO. # 1-114	LEASE <i>Winnipeg</i>	COUNTY/PARISH NESS	STATE KS	CITY	DATE 11-26-07	OWNER
2. <i>Wagon Mt</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO <i>SE/ERZING, K</i>	ORDER NO.	
3.	WELL TYPE <i>Wagon Mt</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>INT - Test Cellar</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
530		1			MILEAGE # 106	25	mi.		4.00	100.00
570		1			Pump Charge - <i>Wagon Mt</i>	1			135.00	135.00
688		1			20/40 SAND	2	SKS		25.00	50.00
770		1			D-Air	2	gal		32.00	64.00
825		2			SMD Cement	200	SK	12.00	16.50	3300.00
876		2			Fluocel <i>1/4" #1 SK</i>	50	lb		1.25	62.50
901		3			Service Charge - Cement	225	SK		1.10	247.50
982		2			Drayage	265	TN	21.20	16.50	4377.00

RECEIVED
 JUL 31 2009
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: *11/27/07* TIME SIGNED: *1:00*

A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	4939.00
TAX <i>7.000</i> <i>5.3%</i>	163.05
TOTAL	5102.05

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]*

APPROVAL

Thank You!

JOB LOG

SWIFT Services, L.P.

DATE 11-26-09 PAGE NO. 7

CUSTOMER Cherokee Minerals, Inc WELL NO. 1-14 LEASE Wichita JOB TYPE Surf Test Cellar TICKET NO. 13975

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945							Arrive on site - Rig moving to hole
								Setup RT.
	1131	3				1000	600	Run approx depth 1000' - no oil out
	1305	4	100				800	Run 100 - 50 Temp get oil return
	1315		14			1000	700	Full 131 - got sand (1750)
	1330							Let set 15-20 min
								Full 715 to PC.
	1345							Put in back pump - P.C. located
	1400						700	Lead hole - 1 open PC - Move then
	1420	3-4				500	closed	Start mixing 500 cut in 1/4" for 10 min
						600		Full return - then very little
	1435	2	30			600		Shut down mixing for 30 min
	1445	2	11			700		Start mixing - very little return - 10 min
	1515		55			700		Shut down 100 SK mixed 15 min
	1530	3				700		Start run, trying to get
		3	75			1000		Free hole
			110			700		Shut down - Total 300 SK mixed
						1000		Run - 1 Jt. (P.C. closed)
	1620	2-3	15				500 #	Run out 1/2 - 2 1/2 hrs
	1630							Rig pull 1/2 - Wash up RT.
	1715							Fill 5 1/2 ccs - 1/2 c
	1730							Job complete
								Thank you
								Blaine T. Ryan

RECEIVED

JUL 31 2009

KCC WICHITA



CHARGE TO:
 AMERICAN WARDING INC.
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 JUL 31 2009
 KCC WICHITA

TICKET
 No 13034
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-14</u>	LEASE <u>HINWENGERDST</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>Ks</u>	CITY	DATE <u>10-20-07</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DENOMER DALL #1</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" LONGSTRING</u>	WELL PERMIT NO.	WELL LOCATION <u>BASEL, KS - 10S, 4 3/4 E, N. J. 20</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	25	ME	4	00	100.00
578		1			PUMP SERVICE	1	JOB	4106	FT	1250.00
221		1			LIQUID KCL	2	GAL			52.00
231		1			MUD FLUSH	500	GAL		75	375.00
402		1			CENTRALIZERS	6	EA	5 1/2"		570.00
403		1			CONWT BASKETS	2	EA			580.00
404		1			PORT COLLAR TORST # 93	1	EA	1134	FT	2300.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA			235.00
407		1			ZNS RT FLOAT SHOE W/AUTO FALL	1	EA			310.00
409		1			ROTATING HEAD ASSEMBLY	1	EA			250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 10-20-07 TIME SIGNED 1430 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	5772.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6022.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3000.60
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAWC WILSON APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13034

CUSTOMER: AMERICAN WOODING TX
WELL: HEINERDORST 1-14
DATE: 10-20-07
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM	
325		1				STANDARD CONWT	EA-2	150	SYS		1800.00
276		1				FLOCELL		38	URS		471.50
283		1				SALT		750	URS		150.00
274		1				CALCAL		7	SYS	700.00	210.00
295		1				CFR-1		100	URS		400.00
290		1				D-ADR		1	GAL		32.00
521		1				SERVICE CHARGE					
523		1				MILEAGE CHARGE					
						TOTAL WEIGHT		15688			
						LOADED MILES		25			
						CUBIC FEET		150		1.10	165.00
						TON MILES		196.1		1.00	196.10

RECEIVED
JUL 31 2009
KCC WICHITA

CONTINUATION TOTAL 3000.60

JOB LOG

SWIFT Services, Inc.

DATE 10-23-09 PAGE NO. 1

CUSTOMER AMERICAN WICHITA INC WELL NO. 1-14 LEASE HUNTERGARDEN JOB TYPE 5 1/2" LOGGING TICKET NO. 13024

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
	1630							START 5 1/2" CASING IN WELL
								TD-4406 SET-4405
								TP-4409 5 1/2" / FT 14
								SI-33,61
								CONCRETE-1,3,5,6,8,92
								CMT BERTS - 6,93
								PORT COLLAR - 1434 TOP JT # 93
	1830							WOP RAIL - CORC WATE 1830
	1935	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	1937	6	20		✓		450	PUMP 20 BBL'S KCL-FLUSH
	1945		11					PLUG RH
	1948	5 1/2	36		✓		350	MIX CEMENT - 150 SPS EA-2 - 15.5 PPG
	2002							WASH OUT PUMP - LEWIS
	2004							RELEASE LATCH DOWN PLUG
	2005	7	0		✓			DESPAC. PLUG
		7	96				700	START LOGGING
	2020	6 1/2	106.8				1500	PLUG DOWN - SET UP LATCH IN PLUG
	2022						OK	RELEASE PSE - HELD
								WASH TRUCK
	2100							JOB COMPLETE
								THANK YOU WAYNE BERRY, ROG 2

RECEIVED
JUL 31 2009
KCC WICHITA

Customer <i>American Well Co</i>	Lease No.	Date <i>10/11/97</i>	
Lease <i>Howard</i>	Well # <i>111</i>		
Field Order # <i>21153</i>	Station <i>Liberal</i>	Casing <i>3/4"</i>	Depth <i>212</i>
Type Job <i>Surface (M)</i>	Formation	County <i>Morris County</i>	State <i>KS</i>
		Legal Description <i>N1-203-21W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>2 1/2"</i>	Tubing Size	Shots/Ft		Acid <i>11558 Permut</i>	RATE <i>1.37 / 1375K</i>	PRESS <i>6.5 / 1158K</i>	ISIP <i>1158K</i>
Depth <i>226</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Ed Miller</i>	Station Manager <i>Bill Bennett</i>	Treater <i>Ismael Chavez</i>
Service Units <i>I Chave</i>	<i>19827</i>	<i>19843</i>
Driver Names <i>10002</i>	<i>1004 S.</i>	<i>David A.</i>
	<i>19819</i>	<i>19816</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2230</i>					<i>Arrived on Location 10/13/97</i>
<i>2245</i>					<i>Safety Meeting 10:45 AM</i>
<i>230</i>	<i>1500</i>				<i>Pressure Test 10/14/97</i>
<i>235</i>	<i>200</i>		<i>35</i>	<i>4</i>	<i>Pump Cement</i>
<i>250</i>	<i>200</i>		<i>12.5</i>	<i>3</i>	<i>Pump Displacement</i>
<i>300</i>	<i>200</i>				<i>Shut in Well</i>
					<i>Job Complete</i>
					<i>Cement to surface</i>

BASIC

energy services, L.P.

FIELD ORDER

20133

Subject to Correction

Date	10/11/15	Customer ID		Lease	Hunnegordt	Well #	114	Legal	14 265-21W	
C H A R G E				County	Moos County	State	KS	Station	Liberal, KS	
				Depth	206	Formation		Shoe Joint		
				Casing	5 7/8	Casing Depth	213	TD	206	
				Customer Representative	Ed Miller	Treater	Ismael Chavez			
				Job Type						Surface CMU

AFE Number		PO Number		Materials Received by	X Ed Miller
------------	--	-----------	--	-----------------------	-------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	145 SK	Premium / Common		
L	C310	273 lb	Calcium Chloride		
L	C194	37 lb	Cellulose		
L	C320	273 lb	Cement Gel		
L	F163	1 ea	Cement Plug, Wind		
L	E100	200 mi	Heavy Vehicle Mileage		
L	E167	145 SK	Cement Service Charge		
L	F104	185 tm	Bulk Delivery		
L	R202	1 ea	Casing Cement Pump		
L	R701	1 ea	Cement Head Rental		
L	E101	100 mi	Pickup Mileage		
L	E891	1 ea	Service Supervisor		
Discounted Total					
Plus Tax					\$ 6,119.91