

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Print Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: P. O. Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Marc Downing
Purchaser: Plains Marketing
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3-18-09 3-24-09 6-25-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date . . .
Recompletion Date

API No. 15 - 135-24,886-0000
Spot Description: 70'S OF
_____ NW SW NW Sec. 23 Twp. 18 S. R. 26 East West
1720 Feet from North / South Line of Section
335 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: NESS
Lease Name: KEITH Well #: 1-23
Field Name: ALDRICH
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2572' Kelly Bushing: 2580'
Total Depth: 4492' Plug Back Total Depth: 4465'
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1858 Feet
If Alternate II completion, cement circulated from: 1858
feet depth to: SURFACE w/ 120 ^{ft} AL+Z-Dig - 8/5/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 240 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: COMPLIANCE COORDINATOR Date: 7-20-09
Subscribed and sworn to before me this 20th day of July, 2009.
Notary Public: Kelsi Hoffman
Date Commission Expires: 7-2-13

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 8-5-09 - dg
 Wireline Log Received
 Geologist Report Received
UIC Distribution

KELSI HOFFMAN
Notary Public - State of Kansas
My Appt. Expires _____

JUL 23 2009
RECEIVED

Operator Name: American Warrior, Inc. Lease Name: KEITH Well #: 1-23
 Sec. 23 Twp. 18 S. R. 26 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: BOREHOLE COMPENSATED SONIC LOG; DUAL INDUCTION LOG; DUAL COMPENSATED PRORSITY LOG; MICRORESISTIVITY LOG; SONIC CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1866</td> <td>+715</td> </tr> <tr> <td>B/Anhydrite</td> <td>1896</td> <td>+685</td> </tr> <tr> <td>HEEBNER</td> <td>3835</td> <td>-1254</td> </tr> <tr> <td>LANSING</td> <td>3874</td> <td>-1293</td> </tr> <tr> <td>BKC</td> <td>4198</td> <td>-1617</td> </tr> <tr> <td>PAWNEE</td> <td>4316</td> <td>-1735</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4488</td> <td>-1907</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1866	+715	B/Anhydrite	1896	+685	HEEBNER	3835	-1254	LANSING	3874	-1293	BKC	4198	-1617	PAWNEE	4316	-1735	MISSISSIPPI	4488	-1907
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MISSISSIPPI	4488	-1907																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	220'	Common	160	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	15.5#	4486'	EA/2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4401' TO 4408'		SAME

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4403'</u>	Packer At: <u>NONE</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7-8-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> KANSAS CORPORATION COMMISSION
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Date: July 20, 2009

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

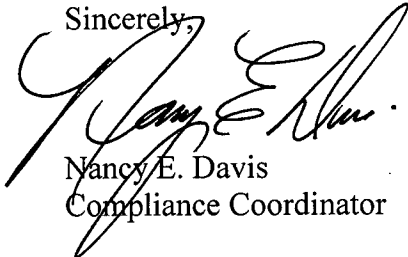
RE: Well Keith 123

API#: 015-135-24,886

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,



Nancy E. Davis
Compliance Coordinator

NED

Enclosure

KANSAS CORPORATION COMMISSION

JUL 23 2009

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American Warrior, Inc.

P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231

Invoice



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



DATE	INVOICE #
4/1/2009	15896

BILL TO
American Warrior, Inc. #2447 P O Box 399 Garden City, KS 67846

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-23	Keith	Ness	H-D Oilfield Servi...	Oil	Development	Cement Port Collar	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	5.00	100.00
576D-D	Pump Charge - Port Collar - 1858 Feet				1	Job	1,100.00	1,100.00
290	D-Air				2	Gallon(s)	35.00	70.00T
104	5 1/2" Port Collar Tool Rental				1	Each	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	14.00	1,750.00T
276	Flocele				32	Lb(s)	1.50	48.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
583D	Drayage				198.52	Ton Miles	1.00	198.52
	Subtotal							3,766.52
	Sales Tax Ness County						5.30%	109.60
<p>Attn: Nancy</p> <p>3 pages total</p> <p>Let me know if you need anything else! Thank you -</p> <p>Kendra Mays</p>								
								\$3,876.12

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CHARGE TO:
American Innovations, Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 15896

PAGE 1 OF 1

WELL/PROJECT NO. *1-23* LEASE *Keith* COUNTY/PARISH *Nass* STATE *Ks.* CITY *Nass City, Ks.* DATE *4-1-09* OWNER
 WELLS LOCATIONS, *Hays, Ks.* CONTRACTOR *HD* RIG NAME/NO. *W/Nass City, Ks.* ORDER NO.
 TICKET TYPE SERVICE SALES
 WELL TYPE *oil* WELL CATEGORY *in field* JOB PURPOSE *Cement Port Collar* WELL PERMIT NO.
 WELLS LOCATIONS, *Nass City, Ks.* INVOICE INSTRUCTIONS *@1855'*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 113	20	mi			500	10000
76 D		1			Pump Charge - Port Collar wt.	1	ea	1855'		110000	110000
190		1			D-AIR	2	gal			3500	7000
09		2			Port Collar Rental	1	ea	5 1/2 yr		20000	20000
330		2			S&W Cement	125	SKs			1400	175000
76		2			Fluocel	32	lbs			150	4800
81		2			Service Charge - Cement	3	SKs	19852	160	150	30000
83		2			Drayage	19852	ea			100	19852

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 KANSAS CORPORATION COMMISSION

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	376652
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES		<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	387612

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPARTURE OF WORK OR DELIVERY OF GOODS
Steph Smith for Dowell
 DATE SIGNED *11:45* TIME SIGNED
 A.M.
 P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this label.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

P.2
 1-785-798-2384
 Kendra Mays
 Jul 20 09 03:02p

SWIFT Services, Inc.

DATE 7-1-09 PAGE NO. 1

JOB LOG

CUSTOMER: *American Leasing, Inc* WELL NO.: *1-23* LEASE: *Keith* JOB TYPE: *Count Pot Caller* TICKET NO.: *15896*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:20							Dr. location - Set up Ticks Locate P.C @ 1858'
	10:30					1200	1200	Tst. P.C closed - 2K
	10:40	3				closed	150	Open P.C
	10:40							Hook to log
	10:43	3						Start H ₂ O Ahead 5881
	10:45	3	5					Have good Blow - Start SWD cont.
		3	10					Have circulation - cont. cont.
			60					@ 110 SKS mixed - have cont circ.
			65					Tail in 15 SKS @ 13 #/gal
	11:15		71					Fin run. - Disp 1 to BBL Hill
								Fin H ₂ O -
								Ris run - 4 Its. log.
	11:20	3				500		Rev-out log - 2-flags
	11:30	3	30			100		Fin Rev out
								Job Complete
								Wash up & Rack up Ticks.
								Thanks
								K. On, Blair & David

KANSAS CORPORATION COMMISSION

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CHARGE TO: AMERRAW WARRIOR INC.
ADDRESS
CITY, STATE, ZIP CODE

TICKET
No 15780

PAGE	OF
1	2

SERVICE LOCATIONS Ness City, KS	WELL/PROJECT NO. 1-23	LEASE KEITH	COUNTY/PARISH NESS	STATE KS	CITY	DATE 3-25-09	OWNER SAME
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DISCOUNT DRILL # 3	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.		
WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENGTH	WELL PERMIT NO.	WELL LOCATION BEELER - 2E, 2N, 1/2 W, SE			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20	MI			5.00	100.00
578		1			PUMP CHARGE	1	JOB	4486	FT	1400.00	1400.00
221		1			LIQUID KCL	2	GAL			25.00	50.00
281		1			MUD FLUSH	500	GAL			1.00	500.00
402		1			CENTRALIZERS	7	EA	5 1/2"		55.00	385.00
403		1			CEMENT BASKETS	2	EA			180.00	360.00
404	RECEIVED JUL 23 2009 KANSAS CORPORATION COMMISSION	1			PORT COLLAR TOP JT # 65	1	EA	1858	FT	1900.00	1900.00
405		1			FORMATION PACKERSHOE	1	EA			1250.00	1250.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA			225.00	225.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
DATE SIGNED 3-25-09 TIME SIGNED 0100 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6170.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				"2	3748.00
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAVE WILSON

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **3-25-09** PAGE NO. **1**

CUSTOMER **AMERICAN WARRIOR INC.** WELL NO. **1-23** LEASE **KEITH** JOB TYPE **5/2 LONGSTRING** TICKET NO. **15780**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0100							ON LOCATION
	0200							START 5 1/2" CASING IN WELL
								TD- 4496 SET = 4486
								TP- 4489 5/2" 15.5
								SJ- 10.51
								CENTRALIZERS - 1, 3, 5, 7, 9, 11, 64
								CMT BSKTS - 1.65
								PORT COLLAR = 1858 TOPJT # 65
	0345						1200	DROP BALL - CIRCULATE - SET PACKERSIDE
	0420	6	12		✓		500	PUMP 500 GAL MUDFLUSH
	0422	6	20		✓		500	PUMP 20 BRLS KEL - FLUSH
	0430		7-5					PLUG RH - MH (30SKS - 20SKS)
	0435	4	30		✓		250	MIX CEMENT 125 SKS EA-2 = 15.5 PPG
	0446							WASH OUT PUMP - LZJCS
	0448							RELEASE LATCH DOWN PLUG
	0450	7	0		✓			DISPLACE PLUG
	0505	6 1/2	106.6				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0507						OK	RELEASE PSE - HEU
								WASH TRUCK
	0600							JOB COMPLETE

KANSAS CORPORATION COMMISSION

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THANK YOU
WAYNE, BRETT, DAVE

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6040

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-18-09	23	18	26	NESS	Kansas		8:00 PM
Lease Keith		Well No. 1-23		Location Beeler 1 1/2 E to DSRD 2 N 1/2 W Sd E I 110			
Contractor Discovery # 3				Owner			
Type Job surface job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4		T.D. 221		Charge To American Warrior			
Csg. 8 5/8 2310		Depth 220.47		Street			
Tbg. Size		Depth		City State			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth					
Cement Left in Csg. 10-15 lb		Shoe Joint		CEMENT			
Press Max.		Minimum		Amount Ordered 160 lb 3 1/2 cu 29 gal			
Meas Line		Displace 13 bbl		Common			
Perf.				Poz. Mix			
EQUIPMENT				Gel.			
Pumptrk 9	No.	Cementer	Brandon	Calcium			
Bulktrk 8	No.	Driver	Paul	Mills			
Bulktrk 4	No.	Driver	DAV	Salt			
JOB SERVICES & REMARKS				Flowseal			
Pumptrk Charge				Handling			
Mileage				Mileage			
Footage				Pump Truck Charge			
Total				FLOAT EQUIPMENT			
Remarks:		Cement Did Circ		Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Rotating Head			
				Squeez Mainfold			
X Signature <i>John Beeler</i>				KANSAS CORPORATION COMMISSION			
				JUL 23 2009			
				RECEIVED			
				Tax			
				Discount			
				Total Charge			