

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34120
 Name: K-B Kansas Operating LLC
 Address 1: 820 S. Macarthur Blvd
 Address 2: Suite 105-364
 City: Coppell State: TX Zip: 75019
 Contact Person: Dwight Brehm
 Phone: (972) 526-5850
 CONTRACTOR: License # 33493
 Name: American Eagle Drilling, LLC
 Wellsite Geologist: Ed Glassman
 Purchaser: NCRA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>4/27/09</u>	<u>5/02/09</u>	<u>6/12/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22607-0000
 Spot Description: _____
N/2 NW SE Sec. 29 Twp. 11 S. R. 22 East West
2310 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Trego
 Lease Name: Nilhas Trust Well #: 2-29
 Field Name: Shaw Creek
 Producing Formation: Marmaton
 Elevation: Ground: 2390 Kelly Bushing: 2397
 Total Depth: 4120' Plug Back Total Depth: 4077'
 Amount of Surface Pipe Set and Cemented at: 256 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1,808' Feet
 If Alternate II completion, cement circulated from: 1,808'
 feet depth to: surface w/ 245 AIH 2-Dlg - 8/5/09 ^{6x cmt}
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 2500 ppm Fluid volume: 185 bbls
 Dewatering method used: Truck
 Location of fluid disposal if hauled offsite:
 Operator Name: Bear Petroleum Inc.
 Lease Name: Flax B-3 License No.: 4419
 Quarter SE Sec. 3 Twp. 11 S. R. 22 East West
 County: Trego Docket No.: D-28, 412

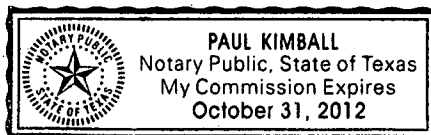
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Oil & Gas Manager Date: 7/20/09
 Subscribed and sworn to before me this 20th day of July,
20 09
 Notary Public: Paul Kimball
 Date Commission Expires: 10/31/2012

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



KANSAS CORPORATION COMMISSION

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Operator Name: K-B Kansas Operating LLC Lease Name: Nilhas Trust Well #: 2-29
 Sec. 29 Twp. 11 S. R. 22 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1844</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3626</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3661</td> <td></td> </tr> <tr> <td>B. Kansas City</td> <td>3907</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>3991</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1844		Heebner	3626		Lansing	3661		B. Kansas City	3907		Marmaton	3991	
Name	Top	Datum																	
Anhydrite	1844																		
Heebner	3626																		
Lansing	3661																		
B. Kansas City	3907																		
Marmaton	3991																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	256'	Common	170	
Production	7 7/8"	4 1/2"	10.5#	4,115'	Pro-C	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1,808'	Common	245	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	4,000' - 4,013'	Frac w/ 600 bbls. gelled water, 27,000# sd	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4,023'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>6/13/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>80</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity <u>35</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 0075

Date	5-3-09	Sec.		Twp.		Range		County	Trego	State	Kansas	On Location		Finish	9:45 AM			
Lease	Wilbur Trust			Well No.	2		Location									Opalok 5N 2W N10E		
Contractor	American Eagle			Rig	Rig 2		Owner									To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Type Job	Logging			T.D.	4120		Charge To									R-E Kansas Operating		
Hole Size	7 7/8			Depth	4114.87		Street											
Csg.	10.500			Depth			City									State		
Tbg. Size				Depth			The above was done to satisfaction and supervision of owner agent or contractor.											
Drill Pipe				Depth			CEMENT											
Tool Joint	#55			Depth			Amount Ordered									180 Quantity Pack		
Cement Left in Csg.	18.98			Shoe Joint	18.98		Common											
Press Max.				Minimum			Cement											
Meas Line				Displace	6.54 Bbl		Poz. Mix											
Perf.				EQUIPMENT				Gel.										
Pumptrk	1	No.	Cementer			Calcium												
			Helper			Mills												
Bulktrk	8	No.	Driver			Salt												
			Driver			Flowseal												
			Driver															
			Driver															
JOB SERVICES & REMARKS													Flowseal					
Pumptrk Charge								300 Gal Mud Loss - 48										
Mileage																		
Footage																		
Total								Handling										
Remarks:													Mileage					
30 in. Pumptrk													Pump Truck Charge					
Lead Plug @ 1200'													FLOAT EQUIPMENT					
Float Head													Guide Shoe			1 - 4 1/2"		
													Centralizer			4 - 4 1/2"		
													Baskets			2 - 4 1/2"		
													AFU Inserts			1 - 4 1/2"		
													Rubber Plug			1 - 4 1/2"		
													Rotating Head					
													Squeez Mainfold					
Signature													Tax					
													KANSAS CORPORATION COMMISSION			Discount		
													JUL 23 2009			Total Charge		

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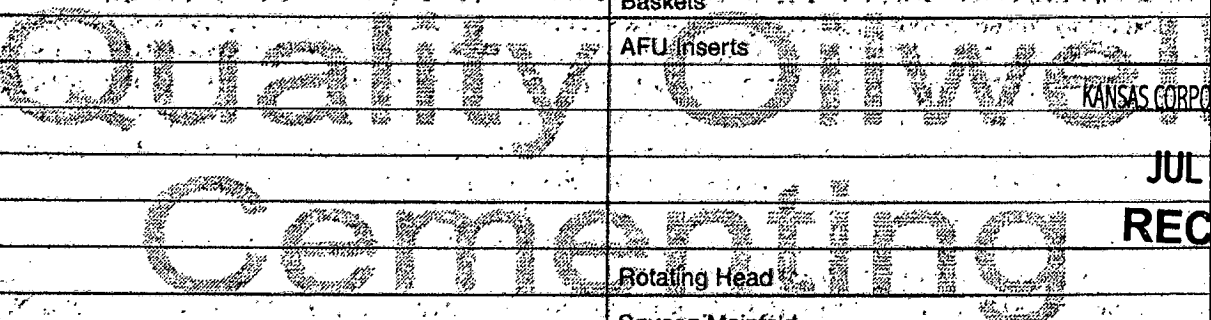
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. *101284*

Date	Sec.	Twp.	Range	County	State	On Location	Finish
Lease <i>11/11</i>		Well No.		Location			
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		Street			
Tbg. Size		Depth		City State			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth		CEMENT			
Cement Left in Csg.		Shoe Joint		Amount Ordered <i>41 1/2</i>			
Press Max.		Minimum		Common <i>245 @ 120</i> <i>3155.00</i>			
Meas Line		Displace.		Poz. Mix			
Perf.				Gel.			
EQUIPMENT							
Pumptrk	No.	Cementer		Calcium			
		Helper					
Bulktrk	No.	Driver		Mills			
		Driver					
Bulktrk	No.	Driver		Salt			
		Driver					
JOB SERVICES & REMARKS				Flowseal <i>75 @ 2.00</i> <i>150.00</i>			
Pumptrk Charge		<i>Port Collar</i> <i>600.00</i>					
Mileage		<i>33 @ 6.00</i> <i>198.00</i>					
Footage							
		Total <i>798.00</i>		Handling <i>300 @ 1.75</i>		<i>525.00</i>	
Remarks:				Mileage <i>30 @ 7.00</i>		<i>210.00</i>	
				Pump-Truck Charge		<i>778.00</i>	
FLOAT EQUIPMENT							
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Rotating Head			
				Squeeze Mainfold			
				Tax <i>154.74</i>			
				20% Discount <i>(492.00)</i>			
				Total Charge <i>4,120.74</i>			
X Signature				<div style="text-align: right;"> <p>KANSAS CORPORATION COMMISSION</p> <p>JUL 23 2009</p> <p>RECEIVED</p> </div>			



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32, Russell, KS 67665

No. _____

Date	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Well No.		Location				
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc.			
Hole Size				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg.		T.D.		Charge To			
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		CEMENT			
Press Max.		Minimum		Amount Ordered			
Meas Line		Displace		Common		170 @ 10.00 = 1700.00	
Perf.				Poz. Mix			
EQUIPMENT				Gel.		3 @ 17.00 = 51.00	
Pumptrk	No.	Cementer		Calcium		6 @ 45.00 = 270.00	
		Helper		Mills			
Bulktrk	No.	Driver		Salt			
		Driver		Flowseal			
		Driver					
JOB SERVICES & REMARKS							
Pumptrk Charge		SFC 400.00					
Mileage		35 @ 6.00 = 210.00					
Footage							
		Total 610.00		Handling		179 @ 1.75 = 313.25	
Remarks:				Mileage		50 @ 4.00 = 200.00	
				Pump Truck Charge		610.00	
				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Rotating Head			
				Squeez Mainfold			
				Tax		72.90	
				Discount		(626.00)	
				Total Charge		2578.17	

Quality Oilwell Cementing

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X Signature