

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration, LLC
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: ONEOK
Operator Contact Person: John Houghton
Phone: (281) 893-9400 x256
Contractor: Name: Vision Oil and Gas Services LLC
License: 34190

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

02/10/2009 02/12/2009 03/06/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-22041 - 0000
County: Finney
_____ NW Sec. 19 Twp. 22 S. R. 33 East West
1320 feet from S / (N) (circle one) Line of Section
1320 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
_____ (circle one) NE SE NW SW
Lease Name: Garden City "B" Well #: 21-19
Field Name: Hugoton
Producing Formation: Chase Group
Elevation: Ground: 2907 Kelly Bushing: 2921
Total Depth: 2751 Plug Back Total Depth: 2696
Amount of Surface Pipe Set and Cemented at 321 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2739
feet depth to Surface w/ 700 ^{sx cmt}
Alt 2 - Dlg - 8/5/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

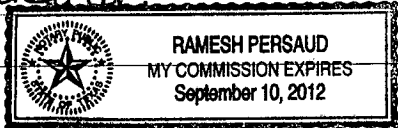
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineer Date: 07/17/2009

Subscribed and sworn to before me this 17th day of July,
2009.

Notary Public: Ramesh Persaud
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
JUL 23 2009
RECEIVED

Operator Name: Pioneer Exploration, LLC Lease Name: Garden City "B" Well #: 21-19
 Sec. 19 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	2520'	+401
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Krider	2550'	+371
List All E. Logs Run:		Winfield	2602'	+319

CNL/CDL, DIL, CBL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	321	Common	225	3% cc w/ 2% gel
Production	7-7/8"	4 1/2"	9.5	2739	C/C-lite	700	2% gel, 5# gilsonite; 1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2556-2560	1250 gallons of 15% NeFe	2556-2606
4	2567-2571		
4	2602-2606		

TUBING RECORD		Size Set At	Packer At	Liner Run
2 3/8"		2625		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on Connection		Producing Method		
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 044012

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakleafs

NW

2-10-09 DATE	SEC. 19	TWP. 22	RANGE 330	CALLED OUT	ON LOCATION 9:30pm	JOB START 11:30am	JOB FINISH 12:00AM
Gardner City LEASE	B- WELL# 21-19	LOCATION Big house & Barlow Rd's			COUNTY Finney	STATE KS	
OLD OR <u>NEW</u> (Circle one)				11/2 W- S + W- S			

CONTRACTOR <u>Union #18</u>	OWNER
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D. <u>335'</u>	AMOUNT ORDERED <u>225 stks Com</u>
CASING SIZE <u>8 5/8 24"</u> DEPTH <u>335'</u>	<u>390 cc 290 gal</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>20.3 BALS</u>	

COMMON	225	@	15.45	3476.25
POZMIX		@		
GEL	4	@	20.00	80.00
CHLORIDE	8	@	58.00	464.00
ASC		@		
		@		
		@		
		@		
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		@		
		@		
		@		
		@		
HANDLING	237	@	2.46	568.00
MILEAGE	10.45 km			1730.00
TOTAL				6323.25

AS per Bid
SERVICE

EQUIPMENT

PUMP TRUCK # <u>431</u>	CEMENTER <u>Fuzzie</u>
	HELPER <u>Kelly</u>
BULK TRUCK # <u>347</u>	DRIVER <u>Walter M</u>
BULK TRUCK #	DRIVER

REMARKS:

Cement did circulate

Plug down @ 12:00 AM

Thanks Fuzzie & crew

DEPTH OF JOB				<u>to 335'</u>
PUMP TRUCK CHARGE				<u>1018.00</u>
EXTRA FOOTAGE		@		
MILEAGE	73	@	7.00	511.00
MANIFOLD	thread	@		113.00
		@		
		@		
TOTAL				1642.00

CHARGE TO: Pioneer Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8" plug	@	68.00
	@	
	@	
	@	
	@	
TOTAL		68.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAY

PRINTED NAME _____

SIGNATURE [Signature]

KANSAS CORPORATION COMMISSION
JUL 23 2009
RECEIVED



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 118143

Invoice Date: Feb 10, 2009

Page: 1

Bill To:
 Pioneer Exploration, LLC
 ATTN: Accounts Payable
 15603 Kuykendal, Suite 200
 Houston, TX 77090-3655

Customer ID	Well Name# or Customer P.O	Payment Terms	
PioExp	Garden City B #21-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Feb 11, 2009	3/12/09

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	15.45	3,476.25
4.00	MAT	Gel	20.80	83.20
8.00	MAT	Chloride	58.20	465.60
237.00	SER	Handling	2.40	568.80
73.00	SER	Mileage 237 sx @ .10 per sk per mi	23.70	1,730.10
1.00	SER	Surface	1,018.00	1,018.00
73.00	SER	Mileage Pump Truck	7.00	511.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00

DESCRIPTION _____
 ACCOUNT # _____
 WEI _____
 DATE _____ APPROVE _____

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1606.79

ONLY IF PAID ON OR BEFORE

Mar 12, 2009

Subtotal	8,033.95
Sales Tax	253.77
Total Invoice Amount	8,287.72
Payment/Credit Applied	
TOTAL	8,287.72

KANSAS CORPORATION COMMISSION
 JUL 23 2009
 RECEIVED

ALLIED CEMENTING CO., LLC. 044220

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>2-13-09</u>	SEC. <u>19</u>	TWP. <u>22S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>7:45 Am</u>	JOB START <u>8:30 am</u>	JOB FINISH <u>2:30 pm</u>
LEASE <u>Garden city B</u>		WELL # <u>21-19</u>		LOCATION <u>Gardencity 9N SW S 6100</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Vision Drilling Rig 18</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>2 7/8</u>	T.D. <u>2750'</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>2741.57'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.95'</u>
CEMENT LEFT IN CSG. <u>42.95'</u>	
PERFS.	
DISPLACEMENT <u>42.90 BBL</u>	

CEMENT		
AMOUNT ORDERED <u>650 sks Lite</u>		
<u>5# Gilsonite V4 FLO-seal</u>		
<u>150 sks class C</u>		
<u>43-2350 LITE 150 C</u>		
<u>COMMON 150 sks</u>	@ <u>19.25</u>	<u>2887.50</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>Lite 550 sks</u>	@ <u>14.05</u>	<u>7727.50</u>
<u>Gilsonite 2750#</u>	@ <u>.89</u>	<u>2447.50</u>
<u>FLO-seal 137#</u>	@ <u>2.50</u>	<u>342.50</u>
HANDLING <u>915 sks</u>	@ <u>2.40</u>	<u>2196.00</u>
MILEAGE <u>10# sk/mile</u>		<u>6629.50</u>
TOTAL		<u>22280.50</u>

EQUIPMENT

PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>
BULK TRUCK # <u>386</u>	HELPER <u>Larnee</u>
BULK TRUCK # <u>399</u>	DRIVER <u>Darrin</u>
	DRIVER <u>Lonnice</u>

REMARKS:

~~Plug mouse hole plug~~
Rathole mix 525 sks down
center followed by 150 sks
class C wash pump and lines
clean displace plug down at a
rate of 5 1/2 BBL/min slow down to
3 1/2 BBL last 8 BBL 800# L.P.T pressure
1700# land plug cement did circulate
plug landed float held. Thank you

SERVICE

DEPTH OF JOB <u>2741.57</u>	
PUMP TRUCK CHARGE	<u>2011.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>73 miles</u>	@ <u>7.00</u> <u>511.00</u>
MANIFOLD head rental	@ <u>113.00</u>
TOTAL <u>2635.00</u>	

CHARGE TO: Pioneer Exploration

STREET _____

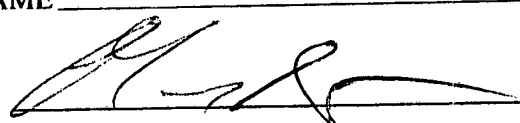
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1/2</u>	
<u>1 Guide shoe</u>	@ <u>169.00</u>
<u>1 Latch down plug Assy</u>	@ <u>405.00</u>
<u>2 Baskets</u>	@ <u>169.00</u> <u>338.00</u>
<u>5 Centralizers</u>	@ <u>51.00</u> <u>255.00</u>
TOTAL <u>1167.00</u>	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE 

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

KANSAS CORPORATION COMMISSION
JUL 23 2009
RECEIVED

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 118171

Invoice Date: Feb 13, 2009

Voice: (785) 483-3887
 Fax: (785) 483-5566

Page: 1

Bill To:
 Pioneer Exploration, LLC
 ATTN: Accounts Payable
 15603 Kuykendal, Suite 200
 Houston, TX 77090-3655

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
PioExp	Garden City B #21-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Feb 13, 2009	3/15/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class C Premium Plus	19.25	2,887.50
550.00	MAT	Lightweight Class A	14.05	7,727.50
2,750.00	MAT	Gilsonite	0.89	2,447.50
137.00	MAT	Flo Seal	2.50	342.50
915.00	SER	Handling	2.40	2,196.00
73.00	SER	Mileage 915 sx @ .10 pers per mi	91.50	6,679.50
1.00	SER	Production Casing	2,011.00	2,011.00
73.00	SER	Mileage Pump Truck	7.00	511.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Guide Shoe	169.00	169.00
1.00	EQP	Latch Down Plug Assembly	405.00	405.00
2.00	EQP	Baskets	169.00	338.00
5.00	EQP	Centralizers	51.00	255.00

DESCRIPTION
 ACCOUNT #
 WELL NAME
 AFE #
 DATE
 APPROVED

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 5,216.50

ONLY IF PAID ON OR BEFORE

Mar 15, 2009

Subtotal	26,082.50
Sales Tax	903.46
Total Invoice Amount	26,985.96
Payment/Credit Applied	
TOTAL	26,985.96

KANSAS CORPORATION COMMISSION
 JUL 23 2009
 RECEIVED