

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32825  
 Name: Pioneer Exploration, LLC  
 Address: 15603 Kuykendahl Suite 200  
 City/State/Zip: Houston, Texas 77090  
 Purchaser: ONEOK  
 Operator Contact Person: John Houghton  
 Phone: (281) 893-9400 x256  
 Contractor: Name: Vision Oil and Gas Services LLC  
 License: 34190  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>02/03/2009</u>	<u>02/06/2009</u>	<u>03/02/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-22040-0000  
 County: Finney  
 SW SW NE NE Sec. 20 Twp. 22 S. R. 33  East  West  
1250 feet from S / (N) (circle one) Line of Section  
1250 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Garden City Well #: 13-20  
 Field Name: Hugoton  
 Producing Formation: Chase Group  
 Elevation: Ground: 2891 Kelly Bushing: 2905  
 Total Depth: 2752 Plug Back Total Depth: 2720  
 Amount of Surface Pipe Set and Cemented at 338 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 2751  
 feet depth to Surface w/ 750 <sup>sx cmk</sup>

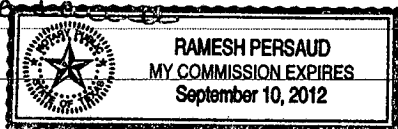
*AH-2-Dlg - 8/5/09*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Engineer Date: 07/17/2009  
 Subscribed and sworn to before me this 17th day of July,  
20 09  
 Notary Public: Ramesh Persaud  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KANSAS CORPORATION COMMISSION  
**JUL 23 2009**  
**RECEIVED**

Operator Name: Pioneer Exploration, LLC Lease Name: Garden City Well #: 13-20  
 Sec. 20 Twp. 22 S. R. 33  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CNL/CDL, DIL, CBL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Herrington</td> <td>2516'</td> <td>+389</td> </tr> <tr> <td>Krider</td> <td>2550'</td> <td>+355</td> </tr> <tr> <td>Winfield</td> <td>2596'</td> <td>+309</td> </tr> </table>	Name	Top	Datum	Herrington	2516'	+389	Krider	2550'	+355	Winfield	2596'	+309
Name	Top	Datum											
Herrington	2516'	+389											
Krider	2550'	+355											
Winfield	2596'	+309											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	329	Common	225	3% cc w/ 2% gel
Production	7-7/8"	4 1/2"	9.5	2751	C/C-lite	750	2% gel, 5# gilsonite, 1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	2554-2559	1250 gallons of 15% NeFe	2554-2568
4	2565-2568		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	2585				
Date of First, Resumerd Production, SWD or Enhr. 03/06/2009			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	.11	5	N/A	N/A		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease     
  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

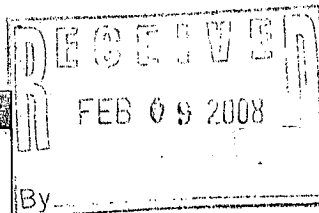


# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Invoice Number: 118051  
 Invoice Date: Feb 4, 2009  
 Page: 1

Voice: (785) 483-3887  
 Fax: (785) 483-5566



**Bill To:**  
 Pioneer Exploration, LLC  
 ATTN: Accounts Payable  
 15603 Kuykendal, Suite 200  
 Houston, TX 77090-3655

Customer ID	Well Name# or Customer P.O.	Payment Terms	
PioExp	Garden City #13-20	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Feb 4, 2009	3/6/09

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	15.45	3,476.25
4.00	MAT	Gel	20.80	83.20
8.00	MAT	Chloride	58.20	465.60
237.00	SER	Handling	2.40	568.80
75.00	SER	Mileage 237 sx @ .10 per sk per mi	23.70	1,777.50
1.00	SER	Surface	1,018.00	1,018.00
38.00	SER	Extra Footage	0.85	32.30
75.00	SER	Mileage Pump Truck	7.00	525.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

DESCRIPTION \_\_\_\_\_  
 ACCOUNT # \_\_\_\_\_  
 WELL NAME \_\_\_\_\_  
 APE # \_\_\_\_\_  
 DATE \_\_\_\_\_ APPROVED \_\_\_\_\_

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 7625.53

ONLY IF PAID ON OR BEFORE

Mar 6, 2009

Subtotal	8,127.65
Sales Tax	253.77
Total Invoice Amount	8,381.42
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,381.42</b>

KANSAS CORPORATION COMMISSION

JUL 23 2009  
 RECEIVED

# ALLIED CEMENTING CO., LLC. 044009

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY, KS

DATE <u>2-6-09</u>	SEC. <u>20</u>	TWP. <u>22</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>6:30pm</u>	JOB START <u>12:00am</u>	JOB FINISH <u>1:00am</u>
LEASE <u>Carver City</u>	WELL# <u>13-20</u>	LOCATION <u>By house + Barlow Rd</u>			COUNTY <u>Furness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>1/2 E - 1/2 S - E1/4</u>			

CONTRACTOR Vision #18

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 2750'

CASING SIZE 4 1/2 10.5 DEPTH 2751'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 21 1/2

CEMENT LEFT IN CSG. 21 1/2

PERFS. \_\_\_\_\_

DISPLACEMENT 43.3 BBLs

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 650 Lbs 5# 1/2 SK

114# 8lb-seal (used 600#)

150# 5# class 'C'

CLASS 'C' \_\_\_\_\_

COMMON	<u>150</u>	@	<u>19.25</u>	<u>2887.50</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Lite	<u>600</u>	@	<u>14.05</u>	<u>8430.00</u>
Gilsonite	<u>3000*</u>	@	<u>1.89</u>	<u>2670.00</u>
8lb-seal	<u>150</u>	@	<u>2.50</u>	<u>375.00</u>
HANDLING	<u>915</u>	@	<u>2.40</u>	<u>2196.00</u>
MILEAGE	<u>.10852 x mi.</u>			<u>6679.36</u>
TOTAL				<u>23238.86</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzly

# 431 HELPER Kelly

BULK TRUCK

# 394 DRIVER Rep

BULK TRUCK

# 386 DRIVER Alvin

REMARKS:

Mix 10 sps in MH, 15 sps in RH  
 mix 575 sps Lite 5# 1/2 SK  
 114# 8lb-seal, Tail with 150  
 sps class 'C'. Washout  
 pump lines. Displace plus to  
 hatchdown, 900# lit  
 1500# haul float held cement  
 did circulate approx 55 BBLs  
 plug down @ 12:45 AM

THANKS Fuzzly & crew

CHARGE TO: Pioneer Exploration LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 2011.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 73 @ 7.00 511.00

MANIFOLD head @ 113.00

TOTAL 2635.00

PLUG & FLOAT EQUIPMENT

4 1/2 {

1 - hatchdown Assy		<u>405.00</u>
1 - Cem Nose G. Shoe	@	<u>169.00</u>
5 - Centralizers	@	<u>51.00</u>
2 - Baskets	@	<u>169.00</u>
TOTAL		<u>1165.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAY

KANSAS CORPORATION COMMISSION  
 JUL 23 2009  
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# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 118102  
Invoice Date: Feb 6, 2009  
Page: 1

**Bill To:**  
Pioneer Exploration, LLC  
ATTN: Accounts Payable  
15603 Kuykendal, Suite 200  
Houston, TX 77090-3655

Customer ID	Well Name# or Customer P.O.	Payment Terms	
PioExp	Garden City #13-20	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Feb 6, 2009	3/8/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class C Premium Plus	19.25	2,887.50
600.00	MAT	Lightweight Class A	14.05	8,430.00
3,000.00	MAT	Gilsonite	0.89	2,670.00
150.00	MAT	Flo Seal	2.50	375.00
915.00	SER	Handling	2.40	2,196.00
73.00	SER	Mileage @ \$10 per sk per mi	91.50	6,679.50
1.00	SER	Production Service	2,011.00	2,011.00
73.00	SER	Mileage Pump Truck	7.00	511.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Latch Down Assembly	405.00	405.00
1.00	EQP	Cem Nose Guide Shoe	169.00	169.00
5.00	EQP	Centralizers	51.00	255.00
2.00	EQP	Baskets	169.00	338.00

Subtotal	27,040.00
Sales Tax	962.83
Total Invoice Amount	28,002.83
Payment/Credit Applied	
<b>TOTAL</b>	<b>28,002.83</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 5408.<sup>00</sup>

ONLY IF PAID ON OR BEFORE

Mar 8, 2009

KANSAS CORPORATION COMMISSION

JUL 23 2009  
RECEIVED

