

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

2/13/11

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P.O. Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor Name: Cudd Pumping Serv  
License: 33303  
Wellsite Geologist: Alton Bilyeu

**RECEIVED**

**FEB 17 2009**

**KCC WICHITA**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic)  **FEB 13 2009**  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Dart Cherokee Basin Operating Co LLC

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**KCC**

Well Name: J Clubine B2-34  
Original Comp. Date: 8-14-07 Original Total Depth: 1555'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back CIBP @ 1400' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

1/20/09 25-07 7-31-07 1-21-09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-125-31406  
County: Montgomery  
C. SE NW Sec. 34 Twp. 32 S. R. 14  East  West  
3300' FSL feet from S / N (circle one) Line of Section  
3300' FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: J Clubine Well #: B2-34  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 860' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1555' Plug Back Total Depth: 1550'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Engr Support Supvr Date: 2-13-09  
Subscribed and sworn to before me this 13 day of February  
20 09  
Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011  
Acting in Engham

**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
Y Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution