

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

AMENDED ACO-1

3/12/09

OPERATOR: License # 5278  
Name: EOG Resources, Inc.  
Address 1: 3817 NW Expressway, Suite 500  
Address 2: Suite 500  
City Oklahoma City State OK Zip: 73112 +

API NO. 15- 129-21864-00-00  
Spot Description: \_\_\_\_\_  
SE - NW - SE - NE Sec. 28 Twp. 33 S. R. 39  East  West  
1869 Feet from  North /  South Line of Section  
765 Feet from  East /  West Line of Section

Contact Person: Dawn Rockett  
Phone ( 405 ) 246-3226

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

CONTRACTOR: License # 34000  
Name: KENAI MID-CONTINENT, INC.

County Morton  
Lease Name Renee Well # 28 #4

Wellsite Geologist: \_\_\_\_\_  
Purchaser: DCP Midstream, LP

Field Name Renee  
Producing Formation Morrow

Designate Type of Completion  
 New Well  Re-Entry  Workover

Elevation: Ground 3246' Kelley Bushing 3257'  
Total Depth 5950' Plug Back Total Depth 5860' est.

Oil  SWD  SIOW  
 Gas  ENHR  
 CM (Coal Bed Methane)  Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1609 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Well Name: \_\_\_\_\_

Chloride content 4,000 ppm Fluid volume 1,000 bbls

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr  Conv. to SWD

Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Plug Back  Plug Back Total Depth \_\_\_\_\_

Operator Name \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

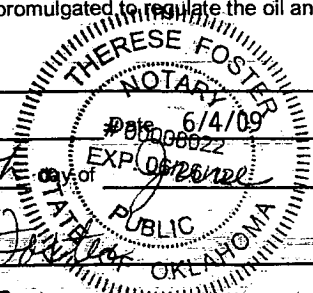
County \_\_\_\_\_ Docket No. \_\_\_\_\_

2/09/2009 2/15/2009 3/12/2009  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockett



Title SR. OPERATIONS ASSISTANT

Subscribed and sworn to before me this 4th day of March

20 09

Notary Public Therese Foster

Date Commission Expires 6-26-2012

**KCC Office Use ONLY**

Y Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_