CONFIDENTIAL

KANSAS COR, OR ATION COMMISSION OIL & GAS COMPERVATION DIVISION

ONIONAL

WELL CONFLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 4767	API No. 15 - 057-20536
Name: Ritchie Exploration, Inc.	County: Ford
Address: P.O. Box 783188	approx C NE NE Sec. 32 Twp. 28 S. R. 23 ☐ East West
City/State/Zip: Wichita, KS 67278-3188	660 feet from S N circle one) Line of Section
Purchaser: NCRA	660 feet from EW (circle one) Line of Section
Operator Contact Person: John Niemberger	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 691-9500	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co., Inc. RECEIVED	Lease Name: Arch OWWO Well #: 1
License: 5929 KANSAS CORPORATION COM	/IIS돼(한번 Name:
Wellsite Geologist: Gary Rowe/Bennie Dills JAN (19 2009)	Producing Formation: Pawnee
Designate Type of Completion:	Elevation: Ground: 2466 Kelly Bushing: 2476
New Well Re-Entry Workover WICHITA, KS	N Total Depth: 5163 Plug Back Total Depth: 5085
✓ Oil —— SWD —— SIOW ——Temp. Abd.	Amount of Surface Pipe Set and Cemented at 661 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic and TIAL	If yes, show depth set 1428 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Hugoton Energy Corp. JAN & 2003	feet depth to surface w/ 575 sx cmt.
Well Name: Patton #1-32	Drilling Fluid Management Plan
Original Comp. Date: 10/31/1995 Original Total Depth: 5410'	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 72000 ppm Fluid volume 1200 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
10/30/08 10/31/08 11/1/08	Quarter Sec Twp S. R East West
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	County: Docker No
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Kansas 67202, within 120 days of the spud date, recompletion, workov	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul	late the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	The state of the s
Signature:	KCC Office Use ONLY
Draduction Manager 1/8/09	Letter of Confidentiality Received
094	If Denied, Yes Date:
Subscribed and sworn to before me thisday of	Wireline Log Received
20 09	Geologist Report Received
Notary Public: Labbre The	UIC Distribution
Date:Commission Expires: 5-4-11	
Date Duthiniosion Laphoo.	

DEBRAK. PHILLIPS

Notary Public - State of Kansas