

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

1/29/11

Operator License # 33365
Name Layne Energy Operating, LLC
Address 1900 Shawnee Mission Parkway
City/State/Zip Mission Woods, KS 66205
Purchaser _____
Operator Contact Person Timothy H. Wright
Phone (913) 748-3960
Contractor Name McPherson Drilling
License 5675

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JAN 29 2009

KCC

Designate Type of Completion:
____ New Well ____ Re-Entry ~~Workover~~
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: SAME AS ABOVE

Original Comp. Date: 5/30/2001 Original Total Depth: 1107
____ Deepening ~~Re-perf.~~ ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
 ~~Commingled~~ Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

10/16/2008 10/21/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30008-00-02
County: Montgomery
____ SE ____ NE Sec. 11 Twp. 32 S. R. 16 East West
3300 feet from N (circle one) Line of Section
660 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Holt Well #: 1
Field Name: Coffeyville-Cherryvale
Producing Formation: Mississippian Lime
Elevation: Ground: unknown Kelly Bushing: _____
Total Depth: 1107' Plug Back Total Depth: 1084'
Amount of Surface Pipe Set and Cemented at 21.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1107'
feet depth to Surface w/ 145 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used Pumped out / push in
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Project Engineer Date: 1/29/09

Subscribed and sworn to before me this 29 day of January
20 09.

Notary Public: MacLaughlin Darline
Date Commission Expires: 1-4-2013

MacLAUGHLIN DARLINE
Notary Public - State of Kansas
My Appt. Expires: 1-4-2013

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2009
CONSERVATION DIVISION
WICHITA, KS