CONFIDENTIAL



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JAN 09 2009

API No. 15 - 125-31415-00-01

RECEIVEL CANSAS CORPORATION COMMISSION Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL COMPLETION FORM CONSERVATION DIVISION WELL HISTORY DESPRIPTION OF WELL & LEASE WICHITA, KS

County C	Operator: License# 33365	API No. 15 - 120-31410-00-00
Address 1900/Shawnee Mission Parkway 1900/Shawnee Mission Parkway 1900/Shawnee Mission Woods, KS 66205 GliyStakia/Zip. Mission Woods, KS 66205 GliyStakia/Zip. Mission Woods, KS 66205 GliyStakia/Zip. Mission Woods, KS 66205 Flooring 1913 748-3950 Gordrector: Name: Thorston Drilling Contractor: Name: Thorston Drilling Contractor: Name: Thorston Drilling Contractor: Name: Thorston Drilling Designate Type of Completion: New Well Re-Entry Wicklower New Well Re-Entry Wicklower New Well Re-Entry Wicklower New Well Re-Entry Wicklower New Well Shape State Contractor: State Stat	Layne Energy Operating, LLC	County: Montgomery
Security State Comparison Comparison Comparison Comparison Content	Name: 1900 Shawnee Mission Parkway	
Contractor Contact Person: Timothy H. Wright	Address:Mission Woods, KS 66205	
Operator: Contact Person. Timothy H. Wright Pinone: (1913) 748-3960 Pinone: (1913) 748-3960 Contractor: Name: Thornton Drilling Contractor: Name: Cherckee Basin Coal Area Elevation: Ground: 772' Kelly Bushing: Coal Area Elevation: Ground: 772' Kelly Bushing: Coal Depth: 1188' Plug Back Total Depth: 1171' Amount of Surface Pipe Set and Cemented at 20 Feat Multiple Stage Cementing Collar Used? Yes [2] No If Workover/Re-entry: Old Well Info as follows: If West Info as follows: If Workover/Re-entry: Old Well Info as follows: If West Info as fo	·City/State/∠ip:	
Phone: (913) 748-9880 Contractor: Name: Thornton Drilling Usense: 33606 Wellsite Geologist: Designate Type of Completion: New Well Re-Entry Oil SVD SIOW Tomp Abd. Gas ENHR SIGW Dry Other (Core, WSW, Eph., Cathodic, etc) If Workover/Re-entry: Oid Well Into as follows: Vell Name: Diginal Comp. Date: 1072/72007 Original Total Depth: 1188' Diginal Comp. Date: 1072/72007 Original Total Depth: 1188' Diginal Comp. Date: 1072/72007 Original Total Depth: 1188' Oliginal Comp. Date: 1072/72007 Original Total Depth: 1188' Original Comp. Date: 1072/72007 Original Total Depth: 1188' Diginal Completion Docket No. Dual Completion Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Date Reached TD Completion Date or Recompletion Date or Recompletio	Purchaser:Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner
Contractor: Name: Information Unling JAN	Phone: (913_) 748-3960	Shepherd Well #: 1-29
Melistic Geologist	Contractor: Name: I hornton Drilling	Cherokee Basin Coal Area
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. J Gas ENHR SIGW Dry Other (Core, WSW, Exh. Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: 1927/2007 Original Total Depth: 11188' Dignate Back Total Depth: 1171 Amount of Surface Pipes Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? Yes No Hultiple Stage Cementing Collar Used? Yes Y	License: 33606 JAN V & 2003	Cherokee Coals
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Well Name: Original Comp. Date: 10]27/2007 Original Total Depth: 1188' Depending Plug Back Plug Back Total Depth: 1188' Original Comp. Date: 10]27/2007 Original Total Depth: 1188' Original Comp. Date: 10]27/2007 Original Total Depth: 1188' Depending Depth: 1188' Depending Plug Back Total Depth: 1188' Dilling Fluid Management Plan (Data must be collected from the Reserve Pip.) Chioride content N/A pom Fluid volume. bbls Dewatering method used. N/A - Air Drilled Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No. Garter Sec. Twp. S. R. East West County: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-9-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-9-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-9-107 apply. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-130 for additionally in except shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form wi	Wellsite Geologist:	772' Kelly Bushing:
New Well He-Entry Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Well Name: Despering Feperit. Corw. to Enhr/SWD Plug Back Plug Back Total Depth. Plug Back Plug Back Plug Back Total Depth. ✓ Commingled Docket No. Docket No. Doiler (SWD or Enhr.?) Docket No. Doiler (SWD or Enhr.?) Docket No. Original Completion Date Reached TD Completion Date or Recompletion Date or Information-diside two of this form will be held confidentially in excess of 12 months). One copy of all writeine begs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Subscribed and sworn to before me this. Take Agent Subscribed and sworn to before me this. Take Agent Near Agent Near Agent MacLAGHLIN (Darker) Ma	Designate Type of Completion:	Elevation: Ground
Multiple Stage Cementing Collar Used? Yes	New Well Re-Entry Workover	Total Depth: 1100 Pluy Back Total Depth: 20 Feet
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Feet If Alternate-II completion, cement circulated from 1171 feet depth to Surface w/ 125 sx cmt.	OilSWDSIOWTemp. Abd.	
If Workover/Re-entry: Old Well Info as follows: Coperator:	√ GasENHRSIGW	Multiple Stage Cellerling Collar Cook.
If Workover/Re-entry: Old Well Info as follows: Operator:		If yes, show depth set1171
Well Name: Well Name: Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)		If Alternate II completion, cement circulated from
Original Comp. Date: 10/2/12/007 Original Total Depth: 1188' Deepening		feet depth to Surface w/ 123 sx Chit.
Original Comp. Date: Deepening		Dalling Shiid Management Plan
Plug BackPlug Back Total Depth	Well Name:10/2/1/2007 Original Total Depth: 1188'	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth Plug Back No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10/1/2008 Spud Date or Recompletion Date Tecompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-10/10/10/10/10/10/10/10/10/10/10/10/10/1	Original Comp. Date: Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Docket No. Docket No. Doket No. 10/1/2008 Spud Date or Recompletion Date Recompletion Date Spud Date or Recompletion Date Notary Public: Doket No. Lease Name: License No. Quarter. Sec. Twp. S. R. Doket No. Quarter. Sec. Twp. Doket No. Docket No. Docket No. Quarter. Sec. Twp. Doket No. Doket	Deepening	Downtering method used N/A - Air Drilled
Dual Completion		·
Other (SWD or Enhr.?) Docket No. Lease Name: License No.: Lease Name: License No.: Lease Name: License No.: Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Docket No.:	Oommingov	
10/1/2008 Date Packed Date Dat		Operator Name:
10/1/2008 Date Reached TD Date Reached TD Completion Date or Recompletion Date or Rec	Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas: 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information: of-side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107-for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS: MUST BE: ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Tallirequirements of the statutes; rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein: are complete and correct to the best of my knowledge. Signature: Title: Agent Date: Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received In Daniel Control Commission, 130 S. Market - Room 2078, Wichita, and 82-3-107 apply. Rocket No.: Docket No.:	10/1/2000	Quarter Sec TwpS. R East West
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side-two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107-for-confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING 107-for-confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING 107-for-confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING 107-for-confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING 107-for-confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING 107-for-confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING 107-for-confidentiality in excess of 12 months in excess of 12 months in excess of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply). Information of the stacked with this form will be a well attached with this form with all report shall be attached with this form. ALL CEMENTING 107-for-confidential to requested in writing and submitted with the form will all report shall be attached with this form. ALL CEMENTING 107-for-confidential to requested in writing and submitted with the form will all report shall be attached with this form. ALL CEMENTING 107-for-confidential to requested in writing and submitted with the form will all report shall	Spud Date or Date Reached TD Completion Date of	
Kansas: 67202, within 120 days of the spud date, recomplete information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING 107-for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING 107-for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING 107-for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING 107-for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING 107-for confidentiality abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY	Recompletion	
KCC Office Use ONLY Signature:	Kansas:67202, within 120 days of the spun date, recompletion, work information:of:side/two of this form will be held confidential for a period 107-for confidentiality in excess of 12 months). One copy of all wireline TICKETS:MUST BE:ATTACHED. Submit CP-4 form with all plugged v	l of 12 months if requested in writing and submitted with the form (see rule 82-3- logs and geologist well report shall be attached with this form. ALL CEMENTING wells. Submit CP-111 form with all temporarily abandoned wells.
KCC Office Use ONLY Signature:	"All requirements of the statutes, rules and regulations promulgated to re	egulate the oil and gas industry have been fully complied with and the statements
Signature: Title: Agent Date: 1/2/07 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Notary Public: MacLAUGHLINIDARTING Notary Public State of Karsas	herein are complete and correct to the best of my knowledge.	
Title: Agent Date: Hos Letter of Confidentiality Attached Subscribed and sworn to before me this		KCC Office Use ONLY
Subscribed and sworn to before me this day of day of	The state of the s	- 1/7/6/5
Subscribed and sworn to before me this day of Wireline Log Received Geologist Report Received Received Notary Public: MacLAUGHLIN DAPPING Notary Public - State of Karsas	Title: Agent Date:	
20 09 Geologist Report Received Notary Public: MacLaughlin Darling Notary Public - State of Karsas	Subscribed and swom to before me this day of	aru-
Notary Public: Mac Mac AUGHLIN DASPENCY Notary Public - State of Kerses	그는 그 전에 대표 그 한 번 대한 환경이 함께 확성하고 되는 것은 그는 그는 그는 그를 보고 있다.	• • •
Notary Public: 11/2 Notary Public - State of Kansas	Man The Oli On I las I	- A
	:Notary (Public:	
	Date Commission Expires: 14 JUI	