## Construction Division

API No. 15 - 125-31329-00-00

Operator: License # 33365

## WELL COMPLETION FORM CONFIDENTIAL WELL COMPLETION FORM WELL COMPLETION FORM WELL COMPLETION FORM

	Form ACO-1
	September 1999
Form	Must Be Typed
8	1/6/09
9	

Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	NW_ NW Sec. 31 Twp. 31 S. R. 16
City/State/Zip: Mission Woods, KS 66205	679 feet from S / N (circle one) Line of Section
Purchaser:	351 feet from E / W (circle one) Line of Section
Operator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
Phone: (913 ) 748-3960	(circle one) NE SE NW SW
Contractor: Name: Thornton Air Rotary	Lease Name: Mills Trust Well #: 4-31
License: 33606	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 835' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1228' Plug Back Total Depth: 1224'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ Gas ENHR SIGW CONFIDENTIAL	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1224
Operator:	feet depth to Surface w/ 130 sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	
Dual Completion Docket No	'Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4/19/2007 4/20/2007 11/12/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 13 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form, ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Manager of Engineering (12/12/29)	KCC Office Use ONLY
Title: Manager of Engineering Date: 6/26/07	Letter of Confidentiality Attached
Subscribed and sworn to before me this 26 day of Herri	If Denied, Yes Date:
20.09	Wireline Log Received RECEIVED
Notary Public: Mac Laughlen Larling	MacLAUGHLIN DAREMONT Report Received  Notary Public State of Kansas  JUN 3 (2009)
Date Commission Expires: $1-4-30/3$	My Appt Expires 19 AU 3 KCC WICHIIA