

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

01/07/10

OPERATOR: License # 30129  
 Name: EAGLE CREEK CORPORATION  
 Address 1: 150 N. MAIN SUITE 905  
 Address 2: \_\_\_\_\_  
 City: WICHITA State: KS Zip: 67202 + 1813  
 Contact Person: DAVE CALLEWAERT  
 Phone: (316) 264-8044  
 CONTRACTOR: License # 30864 N/A  
 Name: ADERCROMBIE RTD, INC.  
 Wellsite Geologist: O'DELL/CALLEWAERT **JAN 07 2009**  
 Purchaser: DGP MIDSTREAM  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

API No. 15- 175-21179-0000  
 Spot Description:  
 S/2 S/2 NW Sec. 11 Twp. 31 S. R. 31  East  West  
2310 Feet from  North /  South Line of Section  
1320 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: SEWARD  
 Lease Name: GEISINGER Well #: 4-11  
 Field Name: 31 EAST  
 Producing Formation: CHESTER SAND  
 Elevation: Ground: 2805 Kelly Bushing: 2817  
 Total Depth: 5810 Plug Back Total Depth: 5600  
 Amount of Surface Pipe Set and Cemented at: 1651 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: EAGLE CREEK CORPORATION  
 Well Name: GEISINGER 4-11  
 Original Comp. Date: 4-18-2005 Original Total Depth: 5810  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug-Back: 5600 Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

<u>11-01-2008</u>	<u>4-30-2005</u>	<u>11-01-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: WICHITA, KS  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JAN 08 2009**  
 CONSERVATION DIVISION  
 WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: PRESIDENT Date: 1/5/2008  
 Subscribed and sworn to before me this 5th day of January  
20 09  
 Notary Public: Debra R. Haddock  
 Date Commission Expires: 1/28/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**DEBRA R. HADDOCK**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 1/28/09