

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

1/12/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31885
Name: M & M Exploration, Inc.
Address 1: 60 Garden Center, Suite 102
Address 2: _____
City: Broomfield State: CO Zip: 80020 + _____
Contact Person: Mike Austin
Phone: (303) 438-1991

CONTRACTOR: License # 33350
Name: Southwind Drilling LLC **CONFIDENTIAL**
Wellsite Geologist: None JAN 12 2009

Purchaser: ONEOK
Designate Type of Completion: KCC
____ New Well ~~Re-Entry~~ _____ Workover
 Oil _____ SWD _____ SIOW
____ Gas _____ ENHR _____ SIGW
____ CM (Coal Bed Methane) _____ Temp. Abd.
____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Texas West Oil & Gas Corp.
Well Name: Z Bar Ranch 31-2

Original Comp. Date: 4-28-81 Original Total Depth: 4928'
____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled _____ Docket No.: _____
____ Dual Completion _____ Docket No.: _____
____ Other (SWD or Enhr.?) _____ Docket No.: _____

Sept. 20, 2008 Sept. 21, 2008 Dec. 5, 2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 007-21082-0001

Spot Description: _____
____ E/2 SE NE Sec. 31 Twp. 33 S. R. 14 East West
1980 Feet from North / South Line of Section
340 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Barber
Lease Name: Z Bar Ranch Well #: 31-2
Field Name: Aetna Gas Area

Producing Formation: _____
Elevation: Ground: 1714 Kelly Bushing: 1723
Total Depth: 4935 Plug Back Total Depth: 4920

Amount of Surface Pipe Set and Cemented at: 851 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Austin

Title: President Date: January 12, 2009

Subscribed and sworn to before me this 12th day of January

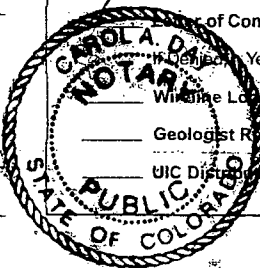
20 09
Notary Public: Carol A. Day

Date Commission Expires: Oct 4 2009

KCC Office Use ONLY

____ of Confidentiality Received
____ Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Disposition

RECEIVED
KANSAS CORPORATION COMMISSION



My Commission Expires
OCTOBER 4, 2009

JAN 14 2009

CONSERVATION DIVISION
WICHITA, KS