

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
October 2008  
Form Must Be Typed

5/07/10

OPERATOR: License # 5920  
Name: TE-PE OIL & GAS  
Address 1: P.O. BOX 522  
Address 2: \_\_\_\_\_  
City: CANTON State: KS Zip: 67428 + \_\_\_\_\_  
Contact Person: TERRY P BANDY  
Phone: (620) 628-4428  
CONTRACTOR: License # 5929  
Name: DUKE DRILLING CO., INC  
Wellsite Geologist: JOSH AUSTIN **CONFIDENTIAL**  
Purchaser: \_\_\_\_\_  
Designate Type of Completion: MAY 07 2009  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: P+A 2/24/09  
2/20/09 2/24/09 2/25/09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 159-22593-00-00  
Spot Description: SE NW NW  
SE NW NW Sec. 16 Twp. 19 S. R. 09  East  West  
990 2310 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: RICE  
Lease Name: REESE Well#: 4  
Field Name: CHASE-SILICA  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1696 Kelly Bushing: 1704  
Total Depth: 3361 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 365 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 3600 ppm Fluid volume: 560 bbls  
Dewatering method used: FREE WATER HAULED OFFSITE  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: BOBS OIL SERVICE  
Lease Name: SIEKER License No.: 124103  
Quarter NW Sec. 35 Twp. 19S S. R. 11  East  West  
County: BARTON Docket No.: D-26,497

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry P. Bandy  
Title: OPERATOR Date: 5/7/09  
Subscribed and sworn to before me this 7th day of May  
20 09  
Notary Public: Cynthia G. Beneke  
Date Commission Expires: May 15, 2010

Notary Public  
CYNTHIA G. BENEKE  
STATE OF KANSAS  
My Commission Expires 5-15-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KANSAS CORPORATION COMMISSION

MAY 08 2009  
RECEIVED