

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

6/18/09
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address 1: P.O. Box 783188
Address 2:
City: Wichita State: KS Zip: 67278 + 3188
Contact Person: John Niernberger
Phone: (316) 691-9500
CONTRACTOR: License # CONFIDENTIAL
Name: JUN 18 2009
Wellsite Geologist:
Purchaser: KCC

API No. 15-195-21142-0001
Spot Description:
NE NW NE Sec. 17 Twp. 11 S. R. 22 East West
330 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

Lease Name: Carpenter B Well #: 2
Field Name: McCall Southwest
Producing Formation: Arbuckle, LKC
Elevation: Ground: 2188 Kelly Bushing: 2193
Total Depth: 3883' Plug Back Total Depth: 3882'
Amount of Surface Pipe Set and Cemented at: 175 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1672 Feet
If Alternate II completion, cement circulated from: 1672
feet depth to: surface w/ 450 sx cmt.

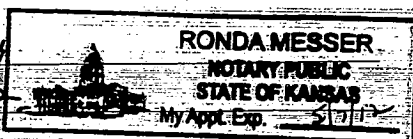
If Workover/Re-entry: Old Well Info as follows:
Operator: Ritchie Exploration, Inc. A. SCOTT
Well Name: Carpenter B #2
Original Comp. Date: 01/28/1983 Original Total Depth: 3863 3862
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: Plug Back Total Depth
 Commingled Docket No.:
 Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.:
04/21/2009 04/22/2009 05/04/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Manager Date: 06/18/2009
Subscribed and sworn to before me this 18th day of June
20 09
Notary Public: Ronda Messer
Date Commission Expires: 5/7/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 22 2009

KCC WICHITA