

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/29/10

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Ste 700

Address 2: _____
City: Wichita State: Kansas Zip: 67202 + 1821

Contact Person: M.J. Korphage
Phone: (316) 262-3573

CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc
Wellsite Geologist: Ken LeBlanc

Purchaser: PRG, LC.

Designate Type of Completion:
 New Well _____ Re-Entry _____
_____ Oil _____ SWD _____ SIOW _____
 Gas _____ ENHR _____ SIGW _____
_____ CM: (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core; WSW; Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth: _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

3-06-2009 3-18-2009 6-10-2009
Spud Date or: Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20630-00-00

Spot Description: NW-SE-NW-SE

NW SE NW SE Sec. 12 Twp. 29 S. R. 23 East West
1700 Feet from North / South Line of Section
1750 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ford

Lease Name: Cummings Well #: 1-12

Field Name: Wildcat

Producing Formation: Morrow

Elevation: Ground: 2536 Kelly Bushing: 2548

Total Depth: 5450 Plug Back Total Depth: 5442

Amount of Surface Pipe Set and Cemented at: 650 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 21,000 ppm Fluid volume: 1800 bbls

Dewatering method used: Allow to dry by evaporation, backfill and level.

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

RECEIVED

JUN 29 2009

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

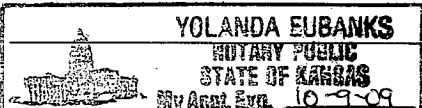
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.J. Korphage
Title: Geologist Date: 6/29/2009

Subscribed and sworn to before me this 29th day of June
20 09

Notary Public: Yolanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution