

6/29/11  
Form ACO-1  
October 2008  
Form Must Be Typed

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060-B S. Tucson Way  
Address 2:  
City: Centennial State: CO Zip: 80112 +  
Contact Person: Kent Keppel  
Phone: (720) 889-0510  
CONTRACTOR: License # 5786 **CONFIDENTIAL**  
Name: McGown Drilling JUN 29 2009  
Wellsite Geologist: Greg Bratton  
Purchaser: KCC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

3/9/2009 3/10/2009 5/21/2009  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23535-00-00  
Spot Description:  
SE NW SE NW Sec. 36 Twp. 24 S. R. 23  East  West  
1670 Feet from  North /  South Line of Section  
1680 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Bourbon

Lease Name: Graham Well #: 6-36B-4  
Field Name: Wildcat  
Producing Formation: Bartlesville  
Elevation: Ground: 897' Kelly Bushing: \_\_\_\_\_  
Total Depth: 579' Plug Back Total Depth: 561'  
Amount of Surface Pipe Set and Cemented at: 22' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If eyes show depth set: \_\_\_\_\_ Feet  
If Alternate completion cement circulated from \_\_\_\_\_ feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ cement

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: [Title] Date: 6-29-2009  
Subscribed and sworn to before me this 29th day of June  
2009  
Notary Public: [Signature]  
Date Commission Expires: 5-22-11



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 PIC Distribution  
**RECEIVED**  
JUN 30 2009

KCC WICHITA