

CONFIDENTIAL

ORIGINAL

12/08/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form: ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: _____
 Operator Contact Person: Timothy H. Wright
 Phone: (913) 748-3960
 Contractor Name: Layne Christensen Canada, Ltd.
 License: 32999 **DEC 08 2009**
 Wellsite Geologist: Jim Stegeman **KCC**

Designate Type of Completion:
 ___ New Well ___ Re-Entry Workover
 ___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
 Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: SHAWNEE OIL & GAS, LLC
 Well Name: R Casey 6-21

Original Comp. Date: 11/24/2003 Original Total Depth: 1180'
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 ___ Other (SWD or Enhr.?) Docket No. _____

8/28/2008 9/3/2008
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30360-00-01 37.248947 -95.66805
 County: Montgomery
 ___ SE ___ NW Sec. 21 Twp. 32 S. R. 16 East West
1855 FNL _____ feet from S / (circle one) Line of Section
1991 FWL _____ feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (circle one) NW SW
 Lease Name: Casey R Well #: 6-21
 Field Name: Brewster
 Producing Formation: Cherokee Coals
 Elevation: Ground: 792' Kelly Bushing: 795'
 Total Depth: 1180' Plug Back Total Depth: 1164'
 Amount of Surface Pipe Set and Cemented at 38 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from 1170
 feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content n/a ppm Fluid volume 70 bbls
 Dewatering method used n/a air drilled
 Location of fluid disposal if hauled offsite:
 Operator Name: Colt Energy, Inc.
 Lease Name: Dodds License No.: 5150
 Quarter SE Sec. 9 Twp. 32 S. R. 16 East West
 County: Montgomery Docket No.: D-27774

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130; 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Project Engineer Date: 12/8/08
 Subscribed and sworn to before me this 8 day of December
20 08
 Notary Public: MacLaughlin Darling
 Date Commission Expires: 1-4-2009

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 09 2008

My Appt. Expires 1-4-2009

MacLAUGHLIN DARLING
 Notary Public - State of Kansas
 My Appt. Expires 1-4-2009