

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/28/10

Operator: License # 33365

Name: Layne Energy Operating, LLC

Address: 1900 Shawnee Mission Parkway

City/State/Zip: Mission Woods, KS 66205

Purchaser: _____

Operator Contact Person: Timothy H. Wright

Phone: (913) 748-3960

Contractor Name: Thornton Air Rotary

License: 33606

Wellsite Geologist: _____

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Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: 9/25/2007 Original Total Depth: 803'

Deepening Re-perf. Conv. to Enhr/SWD

Plug Back Plug Back Total Depth: _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11/15/2007 11/16/2007

Spud Date or Date Reached TD Completion Date or Recompletion Date

County: Wilson

 NW NE SE SW Sec. 36 Twp. 30 S. R. 16 East West

350 feet from S / (N) (circle one) Line of Section

727 feet from (E) W (circle one) Line of Section

Footages Calculated from: Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Mahaffey Well #: 1-36

Field Name: Cherokee Basin Coal Area

Producing Formation: Cherokee Coals

Elevation: Ground: 927' Kelly Bushing: _____

Total Depth: 803' Plug Back Total Depth: 799'

Amount of Surface Pipe Set and Cemented at 24 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 799

feet depth to Surface w/ 140 sx.cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Project Engineer Date: 6/19/2009

Subscribed and sworn to before me this 19 day of June

20 09
Notary Public: MacLaughlin Darling

Date Commission Expires: 1-4-2013

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

Distribution

RECEIVED

JUN 25 2009

KCC WICHITA

