

7/01/10

ORIGINAL

Form ACC-1  
October 2008  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7311  
Name: Shakespeare Oil Company, Inc.  
Address 1: 202 West Main St.  
Address 2:  
City: Salem State: IL Zip: 62881

API No: 15 109-20840-2000  
Spot Description:  
NE NE SW SE Sec. 27 Twp. 13 S. R. 32  East  West  
1200 Feet from  North /  South Line of Section  
1610 Feet from  East /  West Line of Section

Contact Person: Don Williams  
Phone: (618) 548-1585  
CONTRACTOR: License # 33935  
Name: H. D. Drilling, LLC  
Wellsite Geologist: Steve Davis  
Purchaser:

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Logan  
Lease Name: Smith Well #: 1-27  
Field Name: Wildcat  
Producing Formation: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
(Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: 2938 Kelly Bushing: 2947  
Total Depth: 4670 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 224 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 224  
feet depth to: surface w/ 170 sx cmt.

If Workover/Re-entry: Old Well-Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: Plug Back Total Depth  
 Commingled Docket No.:  
 Dual Completion Docket No.:  
 Other (SWD or Enhr.?) Docket No.:  
5/30/2009 6/08/2009 6/09/2009  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 6500 ppm Fluid volume: 2500 bbls  
Dewatering method used: evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R Will  
Title: VICE PRESIDENT Date: 7/1/09  
Subscribed and sworn to before me this 1<sup>st</sup> day of July  
20 09  
Notary Public: Dale K Helpingstone  
Date Commission Expires: 7/31/2012

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

