Date Commission Expires:

KANSAS CORPORATION COMMISSION | COMMISSION |

September 1999 Form Must Be Typed

WELL CONFLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	Collection
Operator Ficense # 5086	- APLNO. 15 135-24891-0000
Name: PINTAIL-PETROLEUM,LTD	County: NESS
Name:	SW SW SE SW Sec. 17 Twp. 16 S. R. 21 East West
City/State/Zip: WICHITA, KS 67202	230 feet from S / N (circle one) Line of Section
Purchaser: PLAINS WARAC CORPORATION	feet from E /W (circle one) Line of Section
Purchaser: PLAINS Operator Contact Person: FLIP PHILLIPS MAKE CORPORATION COMMISSION CONTACT PROPERTY	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-2243 JUL - 7 2009	(circle one) NE SE NW SW
Contractor: Name: PICKRELL DRILLING	Lease Name: WALKER-VAN DOREN Well #: 1-17
License: 5123	Field Name: BRIGHT SW
Wellsite Geologist: FLIP PHILLIPS CONFIDENTIAL	Producing Formation: NONE
Designate Type of Completion: JUN 0 6 2009	Elevation: Ground: 2330 Kelly Bushing: 2335
✓ New Well Re-Entry Workover	Total Depth: 4334 Plug Back Total Depth: NA
OilSWDSIOWTemp #0	Amount of Surface Pipe Set and Cemented at 206 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Dalling Florid Manager
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to .Enhr./SWD	Chloride content 5000 ppm Fluid volume 480 bbls
Plug Back Plug Back Total Depth	Dewatering method used EVAPORATE AND BACKFILL
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4/22/2009 4/29/2009 PHP 4/29/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🔲 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Both a. Joen	KCC Office Use ONLY
Title: _GEOLOGIST Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this day of Quux	If Denied, Yes Date:
// //	Wireline Log Received
20 69	Geologist Report Received
Notary Public: Susan Utilusuk	UIC Distribution
	RY PUBLIC - State of Kansas