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Form ACO-1  
October 2008  
Form Must Be Typed

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

OPERATOR License # 33372

Name: Future Petroleum Company LLC

Address 1: P.O. Box 540225

Address 2: \_\_\_\_\_

City: Houston State: TX Zip: 77254 + \_\_\_\_\_

Contact Person: Chris Haefele

Phone: (713) 993-0774

CONTRACTOR License # 32970

Name: HD Oilfield

Wellsite Geologist: N/A

Purchaser: Plains

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Aspen Drilling Company

Well Name: Gagleman #1 OWWO

Original Comp. Date: 2/13/76 Original Total Depth: 3713

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: 3525 Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

3/10/09 3/23/09 3/30/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-20685-0002

Spot Description: \_\_\_\_\_

NE SE NW NE Sec. 29 Twp. 19 S. R. 15  East  West

890 Feet from  North /  South Line of Section

1615 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Barton

Lease Name: Gagleman OWWO Well #: 1

Field Name: Behrens NE

Producing Formation: Lansing "H"

Elevation: Ground: 1940 Kelly Bushing: 1945

Total Depth: 3578 Plug Back Total Depth: 3525

Amount of Surface Pipe Set and Cemented at: 926 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 3000 ppm Fluid volume: 200 bbls

Dewatering method used: Trucked

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Future Petroleum

Lease Name: OHMES License No.: 33372

Quarter SE/4 Sec. 30 Twp. 18 S. R. 17  East  West

County: Rush Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

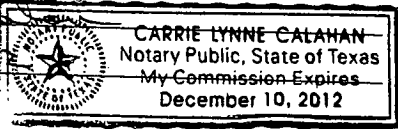
Signature: \_\_\_\_\_

Title: Operations Manager Date: July 1, 2009

Subscribed and sworn to before me this 1st day of July 2009.

Notary Public: \_\_\_\_\_

Date Commission Expires: 12-10-12



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution