Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1
eptember 1999

Form Must Be Typed

CONFIDENTIAL

My Appt Fac es 5-4-11

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767	API No. 15 - 101-22156-00-00
Name: Ritchie Exploration, Inc.	County: Lane
Address: P.O. Box 783188	
City/State/Zip: Wichita, KS 67278-3188	1330 feet from S /(N)(circle one) Line of Section
Purchaser: NCRA	2520 feet from E / (W)(circle one) Line of Section
Operator Contact Person: John Niemberger	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 691-9500	(circle one) NE SE (NW) SW
Contractor: Name: WW Drilling, LLC	Lease Name: Ehmke-Cramer Well #: 1
License: 33575	Field Name:
Wellsite Geologist: Mike Engelbrecht	Producing Formation: Altaamont
Designate Type of Completion: JUN 2 2 2009	Elevation: Ground: 2849 Kelly Bushing: 2854
New Well Re-Entry Workover	Total Depth: 4622 Plug Back Total Depth: 4584
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 221 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2177 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2177
Operator:	feet depth to surface w/ 400 sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5900 ppm Fluid volume 825 bbls
Plug BackPlug Back Total Depth	Dewatering method used_evaporation
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
2/25/09 3/5/09 3/5/09	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
•	
Kansas 67202, within 120 days of the spud date, recompletion, workove	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulaterein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Production Manager Date: 6/22/09	<i>y</i>
OUR of 1	Letter of Confidentiality Received
Subscribed and sworn to before me this dd day of June	If Denied, Yes Date: Wireline Log Received
2009	Geologist Report Received CONTONTION CONTONTION
Notary Public: 1 1600 K Full	UIC Distribution
Date Commission Expires:	JUN 23 2009
A. DEBRA K. PHILLIPS	And the second s
Notary Public - State of Kansas	The section of second