

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 6/22/11

Form AGO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4767

Name: Ritchie Exploration, Inc.

Address 1: P.O. Box 783188

Address 2: _____

City: Wichita State: KS Zip: 67278 + 3118

Contact Person: Craig Caulk

Phone: (316) 691-9500

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Steve Carl

Purchaser: _____

Designate Type of Completion:

- New Well
- Re-Entry
- Oil
- SWD
- SLOW
- Gas
- ENHR
- SIGW
- CM (Coal Bed Methane)
- Temp. Abd.
- Dry
- Other

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KCC

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

<u>2/27/09</u>	<u>3/8/09</u>	<u>RJA 3/8/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20718-00-00

Spot Description: 30' North & 230' West of

C SW NW NW Sec. 12 Twp. 17 S. R. 31 East West

960 Feet from North / South Line of Section

100 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Scott

Lease Name: Rodenberg-Pember Well #: 1

Field Name: _____

Producing Formation: _____

Elevation: Ground: 2903 Kelly Bushing: 2912

Total Depth: 4600 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 234 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3400 ppm Fluid volume: 775 bbls.

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Production Manager Date: 6/22/09

Subscribed and sworn to before me this 22nd day of June

20 09
Notary Public: _____

Date Commission Expires: 5-4-11

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received KANSAS CORPORATION COMMISSION

UIC Distribution

JUN 23 2009

RECEIVED

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appt. Expires 5-4-11