

CONFIDENTIAL

KANSAS OIL AND GAS COMMISSION DIVISION

Form ACO-1

October 2008

Form must be Typed

WELL COMPLETION FORM

ORIGINAL

6/29/09

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112 +

Contact Person: DAWN ROCKEL

Phone (405) 246-3226

CONTRACTOR: License # 34000

Name: KENAI MID-CONTINENT, INC.

Wellsite Geologist:

Purchaser: TEPPCO CRUDE OIL, LLC

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date Original Total Depth

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr?) Docket No.

3/6/09 3/13/09 5/6/09

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21867-00-00

Spot Description:

- SW - SW - SE Sec. 13 Twp. 30 S. R. 32 East West

330 Feet from North South Line of Section

2310 Feet from East West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County HASKELL

Lease Name TEEGERSTROM TRUST Well # 13 #1

Field Name WILDCAT

Producing Formation MISSISSIPPIAN

Elevation: Ground 2852' Kelley Bushing 2864'

Total Depth 5804' Plug Back Total Depth 5746' EST.

Amount of Surface Pipe Set and Cemented at 1613 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan: (Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S. R. East West

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR. OPERATIONS ASSISTANT Date 6/29/09

Subscribed and sworn to before me this 30th day of June

Notary Public Leana Scheut 01010021

Date Commission Expires 6-30-09

KCC Office Use ONLY

- Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution