

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 6/01/09

Form AGO-1

October 2008

Form Must Be Typed

JUN 01 2009

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

OPERATOR: License # 34225

Name: Buffalo Resources, LLC

Address 1: 301 Commerce Street, Suite 1380

Address 2: _____

City: Fort Worth State: TX Zip: 76102 + _____

Contact Person: Matthew Flanery

Phone: (817) 870-2707

CONTRACTOR: License # 5929

Name: Duke Drilling Company, Inc

Wellsite Geologist: Curtis Covey

Purchaser: _____

Designate Type of Completion: JUN 01 2009

- New Well _____ Re-Entry _____ ~~Workover~~
 - _____ Oil _____ SWD _____ SIOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - Dry _____ Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

5/13/2009 5/18/2009 PFA 5/19/09

Spud Date or Recompletion Date	Date Reached TD	Completion Date of Recompletion Date
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API No. 15- 15-167-23575-00-00

Spot Description: _____

SE NW SW Sec. 15 Twp. 15 S. R. 11 East West

2,040 Feet from North / South Line of Section

620 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Russell

Lease Name: Purma Well #: 1-15

Field Name: Davidson

Producing Formation: None

Elevation: Ground: 1765' Kelly Bushing: 1773'

Total Depth: 3340' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 392' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 56,000 ppm Fluid volume: 1,000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daron Patterson

Title: Foreman Date: 6/1/2009

Subscribed and sworn to before me this 4th day of June

20 09

Notary Public: Daron Patterson

01017969

Date Commission Expires: 11-1-09

KCC Office Use ONLY

Y Letter of Confidentiality Received

If Denied, Yes Date: _____

N Wireline Log Received

✓ Geologist Report Received

_____ UIC Distribution

KANSAS CORPORATION COMMISSION

JUN 08 2009

RECEIVED