

6/30/10

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
Name: VAL ENERGY, INC
Address 1: 200 W. DOUGLAS

Address 2: SUITE 520
City: WICHITA State: KS Zip: 67202 +
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688

CONTRACTOR: License # 5822
Name: VAL ENERGY, INC
Wellsite Geologist: JON STEWART

Purchaser: MACLASKEY
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: Plug Back Total Depth
 Commingled Docket No.:
 Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.:
5/26/09 5/31/09 6/16/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15: 15-007-23428-0000
Spot Description:
SE NW SW Sec. 21 Twp. 34 S. R. 11 East West
2105 Feet from North / South Line of Section
345 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: BARBER
Lease Name: PAXTON-KUBIK Well #: 3-21
Field Name: UNKNOWN

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1351 Kelly Bushing: 1362
Total Depth: 4873 Plug Back Total Depth: 3970
Amount of Surface Pipe Set and Cemented at: 241 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 22300 ppm Fluid volume: 900 bbls
Dewatering method used: HAULED
Location of fluid disposal if hauled offsite:
Operator Name: VAL ENERGY, INC
Lease Name: PAXTON-KUBIK SWD License No.: 5822
Quarter NW Sec. 28 Twp. 34 S. R. 11 East West
County: BARBER Docket No.: D30309

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam
Title: PRESIDENT Date: 6/30/09

Subscribed and sworn to before me this 30 day of JUNE 20 09

Notary Public: Brandi Wyer
Date Commission Expires: 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

JUL 06 2009

RECEIVED

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010