CONFIDENTIAL

KANSAS CORPORAT

OIL & GAS CONSERVATION DIMISION

Form ACC-1.

Form ACO-1.
October 2008
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #5145	API No. 15 - 141-20,401-00-00
Name: Dreiling Oil, Inc.	Spot Description:
Address 1: P.O. Box 550	NE_SW Sec. 28 Twp. 8 S. R. 13 _ East V West
Address 2:	1980 Feet from North / South Line of Section
City: Hays State: Kansas Zip: 67601 +	2310 Feet from East / West Line of Section
Contact Person:Terry W. Piesker	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 625-8237 CONFIDENTIA	
CONTRACTOR: License # 31548	County: Osborne
Name: Discovery Drilling Co., Inc	Lease Name: Schultze Well #: 1
Wellsite Geologist: Bill Ree KCC	Field Name: Wildcat
Purchaser:	Producing Formation: LKC
Designate Type of Completion:	Elevation: Ground: 1705 Kelly Bushing: 1713
✓ New Well Re-Entry Workover	Total Depth: 3760 Plug Back Total Depth: 3166'
✓ oil slow	Amount of Surface Pipe Set and Cemented at: 219.02 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: 894 Feet
Dry Other	If Alternate II completion, cement circulated from: 894
(Core, WSW, Expl., Cathodic, etc.)	
If Workover/Re-entry: Old Well Info as follows:	feet depth to: Surface w/ 110 sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 4,000 ppm Fluid volume: 160 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Hauled Free Fluids
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion Docket No.:	Operator Name: Heuwitt Energy Group
Other (SWD or Enhr.?) Docket No.:	Lease Name: Johnson #2 SWD License No.: 33830
4/9/09 4/17/09 4/18/09	Quarter SW Sec. 35 Twp. 13 S. R. 18 East West
Spud Date or Recompletion Date Date Reached TD Recompletion Date Recompletion Date	County: Russell Docket No.: D-20,393
Kansas 67202, within 120 days of the spud date, recompletion, workover or confusion of this form will be held confidential for a period of 12 months if rectifiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	
All requirements of the statutes, rules and regulations promulgated to regulate t are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature. Yerry W. Feesher	KCC Office Use ONLY
Title: Expl. & Prod. Man. Date: 6-9-09	> /
Subscribed and sworn to before me this 1374 day of Juve	- Letter of Community Received
· · · · <u>-</u>	If Denied, Yes Date:
20_09	Wireline Log Received
Notary Public: Patricia Orulia	Geologist Report Received KANSAS CORPORATION COMMISS
Date Commission Expire Control PATRICIA DREILING	UIC Distribution
SEAL MY COMMISSION EXPIRES	
William North Total Control	RECEIVED