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WELL COMPLITION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

APINO 15-135-24,887-600 OPERATOR: License # 4058 Spot Description: 25'E of American Warrior, Inc. Address-1: P. O. Box 399 sw_sw_se_sec. 7 Twp. 19 s. R. 23 East West Address 2: 335 _ Feet from 🔲 North / 😡 South Line of Section City: Garden City State: KS Zip: 67846 + 2285 Feet from 🗾 East / 🔲 West Line of Section. Contact Person: Joe Smith Footages Calculated from Nearest Outside Section Corner Phone: (620) 275-2963 □ NE □ NW ☑ SE □ SW County:_NESS CONTRACTOR: License # 31548 Lease Name: JIHAAD Name: Discovery Drilling Co., Inc. __ Well #: 1-7 Wellsite Geologist: Marc Downing Field Name: WILDCAT Purchaser: NCRA Producing Formation: CHEROKEE SAND CONFIDENTIAL Designate Type of Completion: Elevation: Ground: 2223' Kelly Bushing: 2231' JUN 0 4 2009 Total Depth: 4375' Plug Back Total Depth: 4351' SWD ____ SIOW KCC Amount of Surface Pipe Set and Cemented at: 217 __ ENHR Multiple Stage Cementing Collar Used? Yes No _ CM (Coal Bed Methane) If yes, show depth set: __1451' If Alternate II completion, cement circulated from: ____1451' (Core, WSW, Expl., Cathodic, etc.) feet depth to: SURFACE w/ 150 if Workover/Re-entry: Old Well Info as follows: Operator: **Drilling Fluid Management Plan** (Data must be collected from the Reserve Pit) Well Name: ___ Original Comp. Date: _____ Original Total Depth: Chloride content: 15,000 __ppm Fluid volume: __240___ __ Deepening _____ Re-perf. ____ Conv. to Enhr. __ Dewatering method used: **EVAPORATION** RECEIVED . Plug Back: __ ___ Plug Back Total Depth _ Commingled Docket No.: od Land Range 2009 _ Dual Completion? Docket No.: _ _ Other (SWD or Enhr.?) Docket No.: 4-8-09 4-14-08 4-28-09 Spud Date or Date Reached TD Completion Date or County: __ Docket No.: __ Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120-days of the spud date; recompletion; workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply; Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge Signature: KCC Office Use ONLY **COORDINATOR** Letter of Confidentiality Received Subscribed and sworn to before me this If Denied, Yes Date: 20/09 Wireline Log Received Geologist Report Received Notary Public: UIC Distribution Date Commission Expires:

HOTARY PUBLIC - State of Kansas