## CONFIDENTIAL



September 1999-Form Must Be Typed

## KANSAS COR OF ATION COMMISSIONS OIL & GAS CON ERVATION DIVISION WELL CON LETTON FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214	API No. 15 - 095-22122-00-01
Name: Lario Oil & Gas Company	County: Kingman
Address:301 S. Market	SESWSwSec27 Twp27 S. R. 5 East  West
City/State/Zip: Wichita, KS 67202	330 feet from S N (circle one) Line of Section
Purchaser:	990 feet from E (W) (circle one) Line of Section
Operator Contact Person: Jay G. Schweikert	Footages Calculated from Nearest Outside Section Corner:
340 SOE 2014	(circle one) NE SE NW (SW)
Phone: (316 ) 255-3611  Contractor: Name: Southwind Drilling, Inc. WAY 04 2009	Lease Name: Amis Well #: 1-27 RE SWD
License: 33350	Field Name: Hum
Wellsite Geologist: Vern Schrag	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1463' Kelly Bushing: 1472'
New Well Re-Entry Workover	Total Depth: 4665' Plug Back Total Depth: 4336'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at263' already set Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No.
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Lario Oil & Gas CompanySE	feet depth tow/sx.cmt.
Well Name: Amis #1-27	
Original Comp. Date: 10-31-07 Original Total Depth: 4115	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	Chloride content 44,000 ppm Fluid volume 1,200 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
2-13-09 2-16-09 4-14-09	Lease Name: License No.:
Spud Date or Recompletion Date  Date Reached TD  Recompletion Date  Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West  County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells All requirements of the statutes, rules and regulations promulgated to regulatere in are complete and correct to the best of myknowledge.  Signature:  Jay G. Schweikert, Operations Engineer  Date: 5-4-09  Ath May	In the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, err or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.  Also provided on 428/09  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:
Subscribed and sworn to before me this day of Notary Public - State of Kansas Notary Public - State of Kansas Authy	Wireline Log Received  Geologist Report Received  UIC Distribution KANSAS CORPORATION COMMISSIO
Date Commission Expires:	MAY 0 5 2609