KANSAS CARP PRATION COMMISSION OIL & GAL CONSERVATION DIVISION

Form ACO-1

October 2008 Form Must Be Typed

WELL DOMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4787	API No. 15051-25855-00-00
Name: TDI, Inc.	Spot Description:
Address 1: 1310 Bison Road	SE_NE_NW_NE_Sec. 5 Twp. 15 S. R. 19 East West
Address 2:	470 Feet from North / South Line of Section
City: Hays State: KS Zip: 67601 + 9696	1610 Feet from [East / West Line of Section
Contact Person: Tom Denning	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 628-2593	ØNE □NW □SE □SW
CONTRACTOR: License # 5184	Gounty: Ellis
Name: 'Shields Oil Producers Inc.	Lease Name: Howard Well #: _1
Wellsite Geologist: Herb Deines JUN 1/2 2009	Field Name: Reichart North
Purchaser: Coffeyville Resources	Producing Formation: Kansas City/Arbuckle
	Elevation: Ground: 2047' Kelly Bushing: 2052'
Designate Type of Completion: New Well Re-Entry (AWAGGER DRATION COM	MSSION 3690' St. D. L. T. L. B. Bushing: 2022
New Well Re-Entry	
OII SWD SIOW 1UN 2 4 200	Amount of Surface Pipe Set and Cemented at: 219 Feet
Gas ENHR SIGW SUIT L	Multiple Stage Cementing Collar Used? ✓ Yes ☐ No
Dry Other	f yes, show depth set: 1312' Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 1312
f Workover/Re-entry: Old Well Info as follows:	feet depth to: surface w/ 150 sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 39,000 ppm Fluid volume: 950 bbls
DeepeningRe-perfConv. to EnhrConv. to SWD	Dewatering method used: evaporation
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
03/04/09 03/12/09 05/19/09	QuarterSecTwpS. REast West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	th the Kansas_Corporation_Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidenwell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
itle: President Date: June 23, &	; \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
22+0	Letter of Confidentiality Received
Subscribed and sworn to before me this 23 day of	, If Denied, Yes Date:
0009	Wireline Log Received
Hotary Public: 1) Mel (ale)	Geologist Report Received
20:15:17	UIC Distribution
Date Commission Expires:	

