

CONFIDENTIAL

KANSAS CORPORATION COMMISSION ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

**OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

6/22/11

OPERATOR: License # 3842

Name: LARSON ENGINEERING, INC.

Address 1: 562 WEST STATE ROAD 4

Address 2: _____

City: OLMITZ State: KS Zip: 67564 + 8561

Contact Person: TOM LARSON

Phone: (620) 653-7368

CONTRACTOR: License # 33935

Name: H. D. DRILLING, LLC

Wellsite Geologist: BOB LEWELLYN

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry

Oil SWD SLOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. KCC

Dry Other _____

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JUN 22 2009
KCC

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

2/23/2009 3/6/2009 PYA 3/06/09

Spud Date or Recompletion Date Date Reached TD Completion Date of Recompletion Date

API No: 15- 101-22155-00-00

Spot Description: _____

E2 - W2 - E2 - NE Sec. 24 Twp. 18 S. R. 27 East West

1320 feet from NORTH Line of Section

820 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: LANE

Lease Name: MCLEISH B Well #: 1-24

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 2658' Kelly Bushing: 2663'

Total Depth: 4706' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 249' Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 23500 ppm Fluid volume: 1000 bbls

Dewatering method used: ALLOWED TO DRY

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol La

Title: SECRETARY/TREASURER Date: 6/22/2009

Subscribed and sworn to before me this 22nd day of JUNE

20 09

Notary Public: Debra Ludwig

Date Commission Expires: MAY 5, 2012

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received (8x11 log)
- UIC Distribution

KANSAS CORPORATION COMMISSION

JUN 23 2009

RECEIVED

DEBRA J. LUDWIG
Notary Public - State of Kansas