

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/22/11

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Jeff Christian

API No. 15-15-033-21550-0000
County: Comanche
NE NW SW Sec. 33 Twp. 32 S. R. 20 East West
1200.FSL feet from S (circle one) N (circle one) Line of Section
350 FWL feet from E (circle one) W (circle one) Line of Section

Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shrauner A Well #: 1-33
Field Name: Wildcat

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Producing Formation: None
Elevation: Ground: 1849 Kelly Bushing: 1860
Total Depth: 5300 Plug Back Total Depth: None

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

Amount of Surface Pipe Set and Cemented at 620 Feet.
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet

03/17/09 03/25/09 03/26/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

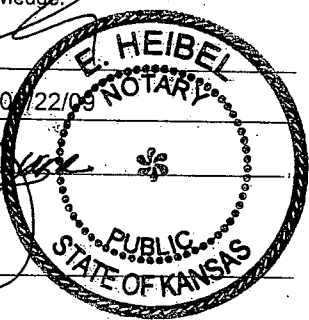
If Alternate II completion, cement circulated from
feet depth to w/ sx-cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Leon Rodak*
Title: Leon Rodak, VP Production Date: 06/22/09
Subscribed and sworn to before me this day of
20 Notary Public:
Date Commission Expires: 4/1/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
JUN 23 2009
RECEIVED